## NM OIL CONS. COMMISSION

Drawer DD

UN. FED STATES Artes PRINT POR CE (See other Instructions on reverse side) DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R355.5. 5. LEASE DESIGNATION AND SERIAL NO.

WELL CO							141.1	28305
	MPLETION	OR RECON	APLETION	REPORT	AND	LOG*	6. IF INDIA	AN, ALLOTTEE OR TRIBE NAM
Ia. TYPE OF WEL		[] GAS [7					<del></del>	REEMENT NAME
b. TYPE OF COM			<b>X</b>	ORECE!	VED			REEMENT NAME
WELL X	OVER EN	BACK	Diff.	Other		<u> </u>	S. FARM OF	R LEASE NAME
2. NAME OF OPERAT				MAR 07	1983	<u> </u>		on TT Federal
3. ADDRESS OF OPE	roleum Corpo	oration /	<del> </del>				9. WELL NO	_
207 South	/+b C+ 1	rtacia MM	88210	O. C.		, i	10 mm p	AND POOL, OR WILDCAT
4. LOCATION OF WE	LL (Report location	clearly and in a	ccordance with a	ASTESIA,	OFFICE	•		
	1980 FNL & 3		•		,			Slope Abo
	terval reported belo						OR ARE	
44 4-4-1 3							Unit G	, Sec. 24-T7S-R2
At total depth								
			14. PERMIT NO		DATE ISSU	JED	12. COUNTY PARISH	
5. DATE SPUDDED	16. DATE T.D. REA	CHED   17 DATE	COMPL (Ready 1	o prod ) L	1		Chave	<del> </del>
2-3-83	2-9-83	II. PAIL	2-25-83	p. ou.)		3652 '.3	кв, кт. gr, etc.)* GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD	♣ TVD 21. PLUG,	BACK T.D., MD &	TVD   22. IF MUI	TIPLE COMP		3. INTERVA	LS ROTARY TO	OLS CABLE TOOLS
4200 <b>'</b>	413		How M	IANY*		DRILLED		
4. PRODUCING INTER	RVAL(S), OF THIS CO	OMPLETION-TOP,	BOTTOM, NAME (	MD AND TVD	) *		1	25. WAS DIRECTIONAL
	2020	20/01 41						SURVEY MADE
C TERR BURGERS	3832-	-3940' Abo						No
G. IFPE ELECTRIC A		x /FDC; DLL						27. WAS WELL CORED
<u> </u>			VC PECOPD / Pag	nout 477 -442				No
CASING SIZE	WEIGHT, LB./FT		NG RECORD (Rep	OF SIZE	gs set in we	· · · · · · · · · · · · · · · · · · ·	ING RECORD	AMOUNT PULLED
10-3/4"	40.5#	825'		14-3/4"		65	n	O + III
4-1/2"	9.5#	4196		7-7/8"	-	67		
								- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
								Town to
19.		NER RECORD			30.		TUBING REC	CORD
			SACKS CEMENT®	SCREEN (	MD)	SIZE	TUBING REC	MD) PACKER SET (MD)
9.			SACKS CEMENT*		MD)		TUBING REC	
9. 817.E		BOTTOM (MD)	SACKS CEMENT*		MD) 2	*1ZE	TUBING REC	MD) PACKER SET (MD) 3793 1
9. 812.E	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (	MD) 2	size -3/8"	TUBING REC	MD) PACKER SET (MD)  37931  ST SQUEEZE, ETC.
9.  SIZE  1. PERFORATION REC	TOP (MD)	and number)	SACKS CEMENT*	SCREEN (	ACID,	SHOT, FR.	TUBING REC DEPTH SET (37931 ACTURE, CEMEN AMOUNT AND KE	MD) PACKER SET (MD)  37931  IT SQUEEZE, ETC.  ND OF MATERIAL USED
9.  SIZE  1. PERFORATION REC	TOP (MD) E	and number)	SACKS CEMENT*	SCREEN (	ACID,	SHOT, FR.    D	TUBING REC DEPTH SET (1) 3793'  ACTURE, CEMEN AMOUNT AND KII /1500 g. 7: 40000g. ge	MD) PACKER SET (MD)  37931  ST SQUEEZE, ETC.
9.  SIZE  1. PERFORATION REC	TOP (MD) E	and number)	SACKS CEMENT*	SCREEN (	ACID,	SHOT, FR.    D	TUBING REC  DEPTH SET (1)  3793  ACTURE, CEMEN  AMOUNT AND KII  /1500 g. 73	MD) PACKER SET (MD)  3793'  ST SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF
81. PERFORATION REC 3832-3940	TOP (MD) E	and number)		32. DEPTH II 3832-3	ACID,	SHOT, FR.    D	TUBING REC DEPTH SET (1) 3793'  ACTURE, CEMEN AMOUNT AND KII /1500 g. 7: 40000g. ge	MD) PACKER SET (MD)  3793'  ST SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF
81. PERFORATION REC 3832-3940	TOP (MD)  EORD (Interval, size  1 W/15 .42"	and number)	PRGI	32.    DEPTH II   3832-3	ACID, 18 NTERVAL (M 3940	SIZE -3/8" SHOT, FR. D)   W   W/   20	TUBING REC DEPTH SET (37931  ACTURE, CEMEN AMOUNT AND KIT /1500 g. 73 40000g. ge.	PACKER SET (MD) 3793'  WT SQUEEZE, ETC.  ND OF MATERIAL USED 2% acid. SF 1 KCL wtr, 75000
9.  1. PERPORATION REC  3832-3940  3.*  ATE FIRST PRODUCT:  2-25-83	TOP (MD)  EORD (Interval, size  1 W/15 .42"	and number)	PRGI lawing, gas lift, pr	32.    DEPTH II   3832-3	ACID, 18 NTERVAL (M 3940	SIZE -3/8" SHOT, FR. D)   W   W/   20	TUBING RECOMPT AND KIT ADDRESS OF STATE	MD) PACKER SET (MD)  3793  ST SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in)
3832-3940 3.*  ATE FIRST PRODUCT: 2-25-83  ATE OF TEST	TOP (MD)  EORD (Interval, size  1 W/15 .42"	and number)  holes  TION METHOD (FI	PRGI lowing, gas lift, pr Flowing   PROD'N. FOR	32.    DEPTH II   3832-3	ACID, STERVAL (M. 3940)	SIZE -3/8" SHOT, FR. D)   W   W/   20	TUBING RECOMPT AND KIT ADDRESS OF STATE	MD) PACKER SET (MD)  3793  WT SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in) IWOPLC
3832-3940 3.*  ATE FIRST PRODUCT: 2-25-83  ATE OF TEST 2-25-83	TOP (MD)  CORD (Interval, size  W/15 .42"  ION   PRODUCT	and number)  holes  rion Method (Fi	PRGI lowing, gas lift, pr Flowing PROO'N, FOR TEST PERIOD	SCREEN (    32.   DEPTH II   3832-3	ACID, STERVAL (M. 3940)	SIZE  - 3/8"  SHOT, FR.  D)  W/ W/ 20  of pump)	TUBING REC  DEPTH SET (1  3793'  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7: 40000g. ge. /40 sd.	MD) PACKER SET (MD)  3793'  ST SQUEEZE, ETC.  ND OF MATERIAL USED  12% acid. SF  1 KCL wtr, 75000  . STATUS (Producing or ut-in) IWOPLC
9.  817E  1. PERFORATION REC  3832-3940  3.*  ATE FIRST PRODUCT: 2-25-83  ATE OF TEST  2-25-83.  OW. TUBING PRESS.	TOP (MD)  FORD (Interval, size  W/15 .42"  ION   PRODUCT  HOURS TESTED  3   CASING PRESSURE	and number)  holes  TION METHOD (FI	PRGI lowing, gas lift, pr Flowing   PROD'N. FOR	SCREEN (  32.  DEPTH II  3832-3  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, STERVAL (M. 3940 C. ACID) ACID, STERVAL (M. 3940 C. ACID) ACID ACID ACID ACID ACID ACID ACID ACID	SIZE -3/8 <sup>11</sup> SHOT, FR. D) W/W/ 20 Df pump) S-MCF.	TUBING REC  DEPTH SET (1  3793'  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7: 40000g. ge. /40 sd.	MD) PACKER SET (MD)  3793'  ST SQUEEZE, ETC.  ND OF MATERIAL USED  12% acid. SF  1 KCL wtr, 75000  . STATUS (Producing or ut-in) IWOPLC
9.  812E  1. PERFORATION REC  3832-3940  3.*  ATE FIRST PRODUCT: 2-25-83  ATE OF TEST 2-25-83  LOW. TUBING PRESS. 210	TOP (MD)  CORD (Interval, size  1 W/15 .42"  ION PRODUCT  HOURS TESTED  3  CASING PRESSURE Packet	and number)  holes  CHOKE SIZE  40/64"  CALCULATED  24-HOUR RATE	PRGI lowing, gas lift, pr Flowing PROO'N, FOR TEST PERIOD	SCREEN (  32.  DEPTH II  3832-3  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, STERVAL (MANAGEMENT AND ACID) ACID, STERVAL (MANAGEMENT ACID) ACID ACID ACID ACID ACID ACID ACID ACID	SIZE -3/8 <sup>11</sup> SHOT, FR. D) W/W/ 20 Df pump) S-MCF.	TUBING REC  DEPTH SET (1)  3793  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7  40000g. ge.  /40 sd.    Well sh sh sh water—bb	PACKER SET (MD)  3793   WT SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in)  IWOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
9.  812E  1. PERFORATION REC  3832-3940  3.*  ATE FIRST PRODUCT: 2-25-83  ATE OF TEST 2-25-83  LOW. TUBING PRESS. 210	TOP (MD)  FORD (Interval, size  W/15 .42"  FORD PRODUCT  HOURS TESTED  3  CASING PRESSURE Packer  As (Sold, used for fu	and number)  holes  CHOKE SIZE  40/64"  CALCULATED 24-HOUR RATE  cl, vented, etc.)	PROI lowing, gas lift, pi Flowing PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (  32.  DEPTH II  3832-3  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, STERVAL (M. 3940 C. ACID) ACID, STERVAL (M. 3940 C. ACID) ACID ACID ACID ACID ACID ACID ACID ACID	SIZE -3/8 <sup>11</sup> SHOT, FR. D) W/W/ 20 Df pump) S-MCF.	TUBING REC  DEPTH SET (1  3793  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7  40000g. ge.  /40 sd.    Well   sh   S     water—bb   —   ER—BBL.	PACKER SET (MD)  3793'  NT SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in) IWOPLC  L. GAS-OIL BATIO — OIL GRAVITY-API (CORR.) — SSEED BY
38.32 – 3940  3.*  ATE FIRST PRODUCT: 2-25-83  ATE OF TEST 2-25-83  LOW. TUBING PRESS. 210  4. DISPOSITION OF GA	TOP (MD)  FORD (Interval, size  W/15 .42"  ION   PRODUCT  HOURS TESTED  3  CASING PRESSURE  Packer  As (Sold, used for fu	and number)  holes  CHOKE SIZE  40/64"  CALCULATED 24-HOUR RATE  cl, vented, etc.)	PROI lowing, gas lift, pi Flowing PROD'N. FOR TEST PERIOD OIL—BBL.	SCREEN (  32.  DEPTH II  3832-3  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, STERVAL (M. 3940 C. ACID) ACID, STERVAL (M. 3940 C. ACID) ACID ACID ACID ACID ACID ACID ACID ACID	SIZE -3/8 <sup>11</sup> SHOT, FR. D) W/W/ 20 Df pump) S-MCF.	TUBING REC  DEPTH SET (1  3793  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7  40000g. ge.  /40 sd.    Well   sh   S     water—bb   —   ER—BBL.	PACKER SET (MD)  3793   WT SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in)  IWOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)
3832-3940 33.* SATE FIRST PRODUCT: 2-25-83 LOW. TUBING PRESS. 210 4. DISPOSITION OF GA	TOP (MD)  FORD (Interval, size  W/15 .42"  FORD (PRODUCT)  HOURS TESTED  3  CASING PRESSURE  Packer  AS (Sold, used for function)  Wented - Wented - Wenter  Deviation	and number)  holes  CHOKE SIZE  40/64"  CALCULATED 24-HOUR RATE  cel, vented, etc.)  Survey	PROJUMENT PROJUM	SCREEN (  32.  DEPTH II  3832-3  DUCTION  umping—size  OIL—BBL.  GAS—	ACID, STERVAL (M. 3940 C. ACID) ACID, STERVAL (M. 3940 C. ACID) ACID ACID ACID ACID ACID ACID ACID ACID	SIZE -3/8 <sup>11</sup> SHOT, FR. D) W/W/ 20 Df pump) S-MCF.	TUBING RECOMENT AND KIT AMOUNT AND K	MD) PACKER SET (MD)  3793   WT SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in) IWOPLC  L. GAS-OIL RATIO — SSEED BY  2775@TCP SECURD
3832-3940  3.*  ATE FIRST PRODUCT:  2-25-83  ATE OF TEST  2-25-83  LOW. TUBING PRESS.  210  4. DISPOSITION OF GA	TOP (MD)  FORD (Interval, size  W/15 .42"  ION   PRODUCT  HOURS TESTED  3  CASING PRESSURE  Packer  As (Sold, used for fu	and number)  holes  CHOKE SIZE  40/64"  CALCULATED 24-HOUR RATE  cel, vented, etc.)  Survey	PROJUMENT PROJUM	SCREEN (    32.	ACID. :  NTERVAL (M 3940 '  e and type of	SIZE  - 3/8 <sup>11</sup> SHOT, FR.  D)  W/ 20  Pf pump)  SMCF. 278  WAT	TUBING REC  DEPTH SET (1 3793  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7  40000g. ge.  /40 sd.    Well sh S WATER—BB	MD) PACKER SET (MD)  3793   ST SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in)  IWOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)  SSED BY  201522152215225
3832-3940  3832-3940  3.*  ATE FIRST PRODUCT: 2-25-83  ATE OF TEST 2-25-83  LOW. TUBING PRESS. 210  4. DISPOSITION OF GA  5. LIST OF ATTACHM  6. 1 hereby certify	TOP (MD)  FORD (Interval, size  W/15 .42"  FORD (PRODUCT)  HOURS TESTED  3  CASING PRESSURE  Packer  AS (Sold, used for function)  Wented - Wented - Wenter  Deviation	and number)  holes  CHOKE SIZE  40/64"  CALCULATED 24-HOUR RATE  cel, vented, etc.)  Vill be so  Survey and attached inf	PROJUMENT OF THE PROPERTY PERIOD OF THE PROPERTY OF THE PROPER	SCREEN (    32.	ACID. :  NTERVAL (M 3940 '  e and type of  C225	SIZE  -3/8"  SHOT, FR.  W/ 20  Pf pump)  S-MCF.  278  WAT	TUBING REC  DEPTH SET ()  3793  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7  40000g. ge.  /40 sd.    WELL  sh sh sh water—BB  —  ER—BBL.  TEST WITNE  Bill ARG  OR IG. SGD  om all available	PACKER SET (MD)  3793   IT SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in)  IWOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)  SSEED BY  2175-2175-2175-215-215-215-215-215-215-215-215-215-21
3832-3940  3.*  ATE FIRST PRODUCT:  2-25-83  ATE OF TEST  2-25-83  LOW. TUBING PRESS.  210  4. DISPOSITION OF GA	TOP (MD)  FORD (Interval, size  W/15 .42"  FORD (PRODUCT)  HOURS TESTED  3  CASING PRESSURE  Packer  AS (Sold, used for function)  Wented - Wented - Wenter  Deviation	and number)  holes  CHOKE SIZE  40/64"  CALCULATED 24-HOUR RATE  cel, vented, etc.)  Survey	PROI lowing, gas lift, pr Flowing PROD'N. FOR TEST PERIOD OIL—BBL.  - Id	SCREEN (  32.  DEPTH II  3832-3  DUCTION  umping—size  OIL—BBL.  GAS—  GAS—  WAR  duction	ACID. :  NTERVAL (M 3940 '  e and type of  C225	SIZE  -3/8"  SHOT, FR.  W/ 20  Pf pump)  S-MCF.  278  WAT	TUBING REC  DEPTH SET ()  3793  ACTURE, CEMEN  AMOUNT AND KI  /1500 g. 7  40000g. ge.  /40 sd.    WELL  sh sh sh water—BB  —  ER—BBL.  TEST WITNE  Bill ARG  OR IG. SGD  om all available	MD) PACKER SET (MD)  3793   ST SQUEEZE, ETC.  ND OF MATERIAL USED  2% acid. SF  1 KCL wtr, 75000  STATUS (Producing or ut-in)  IWOPLC  L. GAS-OIL RATIO  OIL GRAVITY-API (CORR.)  SSED BY  201522152215225

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State instructions on items 22 and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. 11cm 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacka Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL TES	TED, CUSHION	ROSITY AND CONTENT	DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING AND SHUT-IN FRESSURES, AND RECOVERIES	38. GEOLG	GEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP
				VANE	MEAS. DEPTH TRUE VERT. DEPTH
				San Andres Glorieta	446 1532
				Abo	3625