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Separate Forms C-104 must be filed for each pool in multiply resulted wells.						C-104 mus	t be filed f	or each pool in multiply	

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY AUG 27 1984 O. C. D. Artesia, office

August 24, 1984

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the <u>Yates Petroleum Corp</u>. Operator

Binnion "TT" Lease

24-7S-25E Chaves County S.T.R.

Pecos	Slope	(Abo)			
	Pool				

Well Unit

DATE

#1

	was made o	n August 23, 1984
Name of Purchaser		

Transwestern Pipeline Company Company

Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

cc: Operator

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New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. O. Box 2088 Santa Fe, NM 87501