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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-84

RECEIVED BY
SEP 18 1984
O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒
Recompletion ☐	Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Binnion TT Federal	1	Pecos Slope Abo	State, Federal or Fee Federal	NM 28305

Location
Unit Letter: G ; 1980 Feet From The North Line and 1980 Feet From The East
Line of Section: 24 Township: 7S Range: 25E, NMPM, Chaves County

DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Yates Petroleum Corporation	207 South 4th St., Artesia, NM 88210
Is well produces oil or liquids, (see location of tanks)	Unit: G Sec: 24 Twp: 7s Rge: 25e Is gas actually connected? When: Yes August 23, 1984

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Depth	THH. Etc.
Designated	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Interval (IFT, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed that able for this depth or be for full 24 hours)

Name of Test Well Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Volume Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post ID-3
9-21-84
LHJ GT

WELL DATA

Amount Prod. Test-MCF/O	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Interval (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. Santa Doolittle
(Signature)

Production Supervisor
(Title)

9-18-84
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 20 1984, 10

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the flow tests taken on the well in accordance with RULE 1101.
All sections of this form must be filled out and signed in ink on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of data.