RECEIVED

MAR 29 1983

O. C. D.

ARTESIA, OFFICE

NM OIL CONS. COMMISSION Drawer DD

5. LEASE

9. WELL NO.

AREA

14. API NO.

NM 28305

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Binnion TT Federal

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Unit K, Sec. 24-T7S-R25E

12. COUNTY OR PARISH 13. STATE

Chaves NM

Form 9-331 Dec. 1973

Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

## SUNDRY NOTICES AND REPORTS ON WELLS

500 not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.:

1. oil gas well ( :  $-\mathbf{X}_{i}$ well

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17

AT SURFACE: 1980 FSL & 1980 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES

ABANDON\*

(other)

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD)  $3649\ .1GR$ SUBSEQUENT R X

> eport results of multiple completion or zone MAR 1 8 1983 change on Form 9-330.)

OHL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 6:00 PM 3-8-83. Ran 20 joints of 10-3/4" 40.5 # J-55 ST&C casing set at 850'. 1-Type "M" notched guide shoe set at 850'. Insert float set at 807'. Cemented w/400 sacks BJ Lite, 1/4#/sack celloseal and 3% CaCl2. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement -1250 psi in 12 hours. PD 5:30 AM 3-10-83. Bumped plug to 800 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out at 11:30 PM 3-10-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type . Set @ \_ . . . . . . . . . . . Ft. 18. I hereby certify that the foregoing is true and correct Production SIGNERY CHILDRE Supervisor \_ DATE 3-16-83 ACCEPTED FOR RECORD is space for Federal or State office use) APPROVED BY (ORIG. SGD.) DAVID R. GLASS CONDITIONS OF APPROMAR 25 1983

> MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

> > \*See Instructions on Reverse Side