WM OIL CONS. COMMISSION

Form 9-331 Dec. 1973

Drawer DD

Artesia, NM 83210

5. LEASE

14. API NO.

NM 28305

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Binnion TT Federal

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

			RECE	IVEC)
SHNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to deepen or plug back treservoir. Use Form 9-331-C for such proposals.) APR 0.4.1983 to a different

well ·

gas well

other

O. C. D.

2. NAME OF OPERATOR

ARTESIA, OFFICE

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17

AT SURFACE: 1980 FSL & 1980 FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Production Casing, Perforate, Treat (other)

X

SUBSEQUENT REPORT OF:

9. WELL NO. 10. FIELD OR WILDCAT NAME Pecos Slope Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 24-T7S-R25E 12. COUNTY OR PARISH 13. STATE Chaves

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3649',IGR



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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details) and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4300'. Ran 107 jts of 4-1/2'' 9.5# J-55 ST&C casing set 4300'. 1-regular guide shoe set 4300'. Float collar set 4259'. Cemented w/450 sacks 50/50 Poz, 2% gel, .6% D-19, .3% D-31 and 4#/sack KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 12:00 Noon 3-23-83. Bumped plug to 1000 psi, released pressure and float held okay. MOC 18 hours. Ran 1500' of 1". Cemented w/325 sacks Howco Lite. WIH and perforated 3929-3940' w/12 .40" holes. Spotted 1500 gallons MOD 101 7½% acid over perfs. Frac'd (via casing) w/20000 gallons gelled 2% KCL water, 35000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type		Set @ Ft.
18. I hereby certify that the foregoing is true a	nd correct	
SIGNED Mills Dot Class	Production Supervis	or 3-31-83
ACCEPTED FOR RECORD (ORIG. SGD.) DAVID : CONDITIONS OF APPROVAPE ON 1 1983	is space for Federal or State office use)	DATE

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

*See Instructions on Reverse Side