NM OIL COME. COMMISSION

Form Approved. Budget Bureau No. 42-R1424

## UNITED STATES

Drawer DD

Artesia. III DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

well lx. well

CHANGE ZONES ABANDON\* (other)

APPROVED BY

CONDITIONS O

2. NAME OF OPERATOR

gas

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

other

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1980 FNL & 1980 FEL, Sec.14-8S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME

NM 16322

RECEIVED

8. FARM OR LEASE NAME A Cummings TO Federal

FEB 08 1983

ARTESIA, OFFICE

9. WELL NO.

5. LEASE

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit G, Sec. 14-T8S-R25E

12. COUNTY OR PARISH 13. STATE Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3543 2GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole 11:00 PM 1-28-83. Ran 21 joints of 10-3/4" 40.5# J-55 ST&C casing set at 840'. 1-Type "M"" notched guide shoe at 840'. Insert float at 797'. Cemented w/400 sacks Halliburton Lite and 1/4#/sack flocele. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 5:45 PM 1-30-83. Bumped plug to 750 psi, released pressure and float held okay. circulated 25 sacks. WOC. Drilled out 11:45 AM 1-31-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

CALLE Production

2-1-83

Supervisor ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

DATE

FE3

MINERALS MANAGEMENT SERVICE

ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

MITELIANS HOLD, SHAVICE