Form 9-330 (Rev. 5-63)												
	UN ED STATES Artes Den Porm approved. Budget Bureau No. 42-R355. DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO.											
GEOLOGICAL SURVEY NM 16322												
WELL CO	MPLETION	OR RECO	MPLET	ION F	REPORT	AN	d lo	G*	6. IF INDIAN	, ALLO	TTEE OR TR	IBE NAME
Is. TYPE OF WELL: OIL WELL GAS WELL Other RECEIVED 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: 0 0 0 0 0 0												
NEW WORK DEEP PLUG DIFF. S. FARM OR LEASE NAME												
2. NAME OF OPERATOR Cummings TO Federal												
Yates 3. ADDRESS OF OPEN	Petroleum Co	orporation			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	~	<u>n</u>		9. WELL NO.			
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210 ARTESIA, OFFICE 10. FIELD AND POOL, OR WILDCAT										AT		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*									e Abo			
At surface 1980 FNL & 1980 FEL, Sec. 14-T8S-R25E 11. SEC., T., R., M., OR BLOCK AND SURVE OR AREA										DSURVEY		
At top prod. int	erval reported belo	w							Unit (1/1-2	185-R25E
At total depth	1								UNIL	, Jt	20. 14-	105-1256
			14. PE	RMIT NO.		DATE	ISSUED		12. COUNTY OR 13. STATE PARISH			
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17 DAT	E COMPL	(Ready to	p prod) 1 10				Chaves		NM ELEV. CASIN	CUFAD
1-28-83	2-7-83	1	2-23-81	-	18		543 ¹ (T, GR, ETC.)*	10.	DUDT. CABIN	
20. TOTAL DEPTH, MD		BACK T.D., MD &	TVD 22	. IF MULT HOW M	TIPLE COMPL.		23. INT		ROTARY TOO	LS	CABLE	100L8
4300'	1	2 35 '						→	0-4300'			
24. PRODUCING INTER			, BOTTOM,	NAME (M	(D AND TVD)*	,				2	5. WAS DIRE SURVEY M	
	3745-4045	Abo								1	No	
26. TYPE ELECTRIC A										27. w	AS WELL CO	RED
	CNL/FDC; I									1	lo	<u> </u>
28. CASING SIZE	WEIGHT, LB./FT				ort all string: LE SIZE	8 set in		MENTING	RECORD		AMOUNT	PULLED
10-3/4"				14-3/4"		650		ſ		AMOUNT PULLED		
4-1/2"	1/2" 9.5# 4295'			7-7/8"			725			FPS= 4 8 3		
	_				······						imp + k	<u> </u>
29.	L	INER RECORD			• • • • • • • • • • • •	<u> </u> 	30.		UBING REC			
SIZE	TOP (MD) BOTTOM (MD) SACKS CEM		MENT* SCREEN (MD) SIZE			DEPTH SET (MD)		PACKER SET (MD)		
							2-3/8	8''	3702'		3702	1
31. PERFORATION REC	ORD (Interval, size	and number)			1		0.0110					
		,			32. DEPTH INT			1	URE, CEMEN			
3745-4045' w/10 .42" holes									AMOUNT AND KIND OF MATERIAL USED			
									000 g. gel KCL wtr, 1			
								load	<u>CO2</u> , 400	00#	20/40 \$	<u>sd.</u>
33.*	······································				UCTION		.	<u> </u>				
DATE FIRST PRODUCT:	ION PRODUC	TION METHOD (1			imping—size	and ty	pe of put	mp)	WELL shu	STATU:	s (Producin	g or
2-23-83	HOURS TESTED	CHOKE SIZE	Flow PROD'N		OILBBL.		GAS-M		SI CWATER BBI	t-in) WOPI		
2-23-83	3	7/16"	TEST		– – – – – – – – – – – – – – – – – – –	1			I			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RAT	01LI	3 BL .	GAS	MCF.		ORIG.	-BBL.	OIL G	R. GLA	
230	Packer	>			114	49		-		19 8.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold								TEST WITNESSED BY				
Vented - Will be sold								· · · · · · · · · · · · · · · · · · ·				
	Deviation Su		L.									
36. I hereby cortify	that the foregoing	and attached in 7	formation	is compl	lete and corre	ect as	determin	ed from	all available r	ecords		
SIGNED	antez	andles		rle	Product				DATH	<u>2</u> -	-24-83	-
) */Cl	·····			_Supervi	sor						
V	(Jee	Instructions ar	a space	is for A	aditional L	Jata	on Keve	erse Side	2)			

NUM INFO INFO NAR TUP 100 INFO INAR NAR INFO INFO <td>FURNALION</td>	FURNALION
	FORMATION
SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF FOROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DELL-STEM TESTS, INCLUDING B. GEOLOGIC MARKERS DELTH INTERVAL TESTED, COSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES 38. GEOLOGIC MARKERS	37. SUMMARY O SHOW ALL BEFTH IN
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 22 ond 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertnent to such interval. Item 29: "Sacks Coment": Attached supplemental records for this well should show the details of any nultiple comenting and the location of the cementing tool. Item 33: Submit a separate completion report on this form for each interval to be separate completion for more than to be separately produced. (See instruction for items 22 and 24 above.)	Item 4: If there or Federal office Item 18: Indicu Items 22 and 24 interval, or inte for each additio Item 29: "Saoks Item 33: Submi
veneral: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.	or both, pursuan submitted, parti- and/or State off If not filed prior If not filed prior tion and pressu should be listed

INSTRUCTIONS

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U.S. GOVERNMENT PRINTING OFFICE : 1903-O-6813636

GPO 680-147



HORIZON DRILLING & EXPLORATION CORPORATION

Suite 225 Petroleum Bldg. Roswell, New Mexico 88201



February 9, 1983

Yates Petroleum Corp. 207 S. 4th. St. Artesia, New Mexico

Well: CUMMINGS "TO" #2 Chaves County New Mexico

RECEIVED

DEVIATION SURVEY:

Depth: Angle: 112 494' 840' 112 o 1/2 1396' 1/2 1934' 1 ° 2496' 2991 3/4 Þ 3489' 1 3994' 1 3/4 Ø 2 4300'

FEB 2 8 1983 O. C. D. ARTESIA, OFFICE

Sincerely yours,

H.L. McArthur General Manager Horizon Drilling

STATE OF NEW MEXICO)) ss	
COUNTY OF CHAVES)	
The foregoing instrument	was acknowledged before me this <u>9th</u> day
of <u>February</u> , 19 <u>83</u> ,	by H. L. McARTHUR .
My Commission expires:	Nova L. Coplen Nova L. Coplen - Notary Public
May 18, 1985	Nova L. Coplen – Notáry Public