

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FNL & 660 FWL, Sec. 20-8S-26E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4850'. Ran 121 jts of 4-1/2" 9.5# J-55 casing set 4848'. 1-regular guide shoe set 4848'. Insert float set 4808'. Cemented w/400 sx 50/50 Poz, 2% gel, .6% D-19, .3% D-33, 2#/sx KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 12:15 PM 3-14-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/325 sx Halliburton Lite, WIH and perforated 4212-4492' w/20 .42" holes as follows: 4412-20' (12 holes); 4236-40' (4 holes); 4490-92' (4 holes). RIH w/packer and RBP on tubing. Acidized perforations 4490-92' w/500 g. 7 1/2% MOD 101 acid and 3 ball sealers. Acidized perfoations 4212-40' w/1500 g. 7 1/2% MOD 101 acid and 12 ball sealers. TOOH w/tools. Sand frac'd perforations 4212-4492' (via casing) w/30000 g. gelled KCL water, 55000# 20/40 sand. Flowed well and stabilized at 200 psi on 12/64" choke = 171 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Production Supervisor

SIGNED _____

TITLE

DATE

3-29-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

DATE

CONDITIONS OF APPROVAL

APR 04 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE

NM 18031

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

APR 05 1983

8. FARM OR LEASE NAME

Huckabay TJ Federal

O. C. D.

9. WELL NO.

4

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 20-T8S-R26E

12. COUNTY OR PARISH

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3715' GR

(NOTE: Report results of multiple completions or change on Form 9-330.)

RECEIVED

1983