STATE OF NEW MEXICO GY AND MINEBALS DEPARTMENT		NON DIVISION	Form C-104 Revised 10-1-78
	RECEIVED DT I. O. BOX	TION DIVISION	
	SANTA PE, NEW	MÉXICO 87501	
V 8.00.9.	<b>FEB 21</b> 1985	· · · · · · · · · ·	
LAND OFFICE	O. C. D. REQUEST FOR	ר	
DETRATOR	ARTESIA DELATION TO TRANSPO	ORT OIL AND NATURAL GAS	
PACAATION OFFICE			
Yates Petrol	eum Corporation	<del>المركز المركز والمركز المركز المركز من عامل والمركز من معالم المركز المركز المركز المركز المركز المركز المركز ا</del>	
207 South 4th	St., Artesia, NM 88210		
Reason(s) for filing (Check proper box)		Other (Please explain)	Huckabay TJ Federal
Now Well	Change in Transporter ol: Oil Dry Gas	to:	Huckaby TJ Federal
Recompletion	Casinghead Gas 🗌 Condens		
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND L	FASE Well No. Pool Name, Including For	mailon Kind of Lease	NM 18031 Lease No.
Lease Name	4 Pecos Slope Abo	State, Federal	or Foo Federal
Huckaby TJ Federal			
Unit Letter E : 198	0 Feel From The North Line	and <u>660</u> Feet From T	"h• <u>_West</u> -
Line of Section 20 T. w	nship 85 Range 261	E , NMPM, Chaves	County
	TER OF OUT AND NATURAL GAS	5	
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Cil	ER OF UIL AND NATURAL GAS	Address (Give address to which approv	red copy of this form is to be sent)
Maria Desi.	in de	Address (Give address to which approv	ved copy of this form is to be sent)
None of Authorized Transporter of Cas		· · · · · · · · · · · · · · · · · · ·	•
If well produces oil or liquids, cive location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When I	
If this production is commingled wit	h that from any other lease or pool, i		Plug Back 'Same Res'v. Dill. Res'v.
COMPLETION DATA Designate Type of Completio	on _ (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.:
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Shages		Top Oil/Gas Pay	Tubing Depth
lievations (DF, RKB, RT, GR, etc.; Name of Producing Formation			
Perforations	<u>.</u>		Depth Casing Shoe
·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		l =	and must be equal to or exceed top allow- $E = \frac{1}{2}$
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 nours)	1057 412 2
DIL WELL Date First New Oil Run To Tanza	Date of Test	Producing kiethod (Flow, pump, gas li	1. etc.) 3-1-85 Ele Will Home
Length of Teet	Tubing Pressure	Casing Presewe	Choke Size
		Water - Dble.	Gas - MCF
Actual Prod. During Test	Oil-Bpje.	Maiel - 110121	
L			•
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod, Teerewich P		(Casing Pressure (Shut-in)	Chole Site
Testing Method (pitot, back pr.)	Tubing Presswe (Shut-12)	Casing Prossure (Andersta)	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	
		APPROVED FEB 2 6 1984	
I hereby certify that the rules and regulations of the Dil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By	
		- DYLeste A. Clements TITLE Supervisor District II	
·	0		
A. A. Don Mitte		This form is to be filed in compliance with RULE 1194. If this is a request for allowable for a newly drilled or despendu-	
(Signative)		whill, this form must be accompanied by a condition of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
Production Supervisor			
(111)		Fill out only Sections 1. 11. 111, and VI for changes of owner. Well name or number, or transporter, or other such change of condition.	
	014)	Severale Forms C-104 mill	at he filed for each pool in multiply
		completed walls.	