BTATE OF NEW MEXICO NURGY AND MINITIALS DEPARTMENT 

## OIL CONSURVATION DIVISION P. O. BOX 2088

	FILE U.B.O.G.	SANTA PE, NEW			
i	TRANSPORTER OIL AND NATURAL GAS		RECEIVED		
••	Yates Petroleum Corporation			MAY 20'88	
	105 South 4th St., Artesia, NM 88210			0.0.	
!	Reason(s) for Isling (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil Livy Ga Casinghead Gas Conden	~~~\	O. C. D. ARTESIA, OFFICE	
	If change of ownership give name and address of previous owner				
1.	DESCRIPTION OF WELL AND I Leon Name Huckaby TJ Federal	.F.ASE   Nell No.   Pool Name, Including Fo		• NM-18031 Leone 14.	
	Lecation Unit Letter E : 198	O Feet From The North Lin	and 660 Feet From	The West	
	Line of Section 20 Town	mahip 8S Bange	26Е , ммрм,	Chaves County	
11.	None of Authorized Profits of Co.		Address (Give address to which approved copy of this form is to be sent)  PO Box 159, Artesia, NM 88210  Address (Give address to which approved copy of this form is to be sent)		
	Transwestern Pipeline Co.		PO Box 1188, Houston, TX 77001  Is gas octually connected? When		
	If well produces oil or liquids, give location of tanks.	E 20 8s 26e	YES	5-19-88	
٧.	If this production is commingled wit COMPLETION DAYA  Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Hesty, Diff, Beat	
	THE RESERVED TO A COURSE OF THE PROPERTY OF THE PARTY OF	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spedded  3-1-83  Elevations (DF, RKB, RT, GR, etc.)	3-28-83	4850 Top Oil/Gas Pay	4789 Tubing Depth	
	3715' GR	Abo	4212'	4155 Depth Casing Shoe	
	4212-4492*	TUBING CASING AN	D CEMENTING RECORD	4848'	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	26"	20"	50'	Redi-Mix 700	
	14-3/4"	10-3/4"	925'	700	
	7-7/8"	4-1/2" 2-3/8"	4848' 4155'		
v.	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL.  OIL WELL.  Date of Test    Date of Test   Producing kiethod (Flow, purip, gas lift, etc.)				
	Date First New Oil Run To Tanks	Tubing Pressure	Casing Presswe	Choke Size	
	Length of Test		Water-Bbls.	Gas-MCF	
	Actual Pred. During Test	Oil-Bbis.	1		
	GAS WELL  Lactual Frod. Test-MCF/D Length of Test		Bhla. Condensote/MMCF	Gravity of Condensate	
	Actual Frod. Test-MCF/D	12 hrs	<u>-</u> ·	_	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-In)	Cosing Pressure (Shut-in)	12/64"	
٠,	Back Pressure CERTIFICATE OF COMPLIAN		PKR OIL CONSERVA	TION DIVISION	
. <b>A.</b>	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
į			Original Signed By Mike Williams		
				TITLE Oil & Gas inspector	
	Marie to 1	) bodlels	If this is a request for allowable for a newly diffled or desper		
	(Mandure)		II A AND ON THE WELL IN RECOIDENCE		
Production Supervisor			All enctions of this form must be filled out completely for all		

(1:110) (Pote)

5-19-88

All encitons of this form must be filled out completely for slice while on new and recompleted walls.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition beparate Forms C-104 must be filed for each pool in multiple completed wells.