Form 31605 (November 1983) (Formerly 9-331) UN ED STATES IN Out Boons of Com- (Other Instruction DEPARTMEN OF THE INTERDED de) BUREAU OF LAND MANAGEMEN Intesia, IM 202	5. LEASE DESIGNATION AND SERIAL NO Federal NM-18031
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reserved Use "APPLICATION FOR PERMIT" for such proposals.)	
1. OIL GAS XX OTHER WELL WELL XX OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Yates Petroleum Corporation V 3. ADDRESS OF OPERATOR RECEIVE	Huckaby TJ Federal
105 South 4th Street, Artesia, New Mexico 88210	4
<ol> <li>LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</li> </ol>	10. FIELD AND POOL, OR WILDCAT
At surface MAR 02	189 <u>Pecos Slope Abo</u> 11. SEC., T., E., M., OB BLK. AND SURVEY OF AREA
1980' FNL & 660' FWL O. C. C	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) ARTESIA, OF	FFICE 20-8S-26E 12. COUNTY OB PARISH 13. STATE
API_#30005=619183715' GR	Chaves NM
16. Check Appropriate Box To Indicate Nature of Notice, Rep	port, or Other Data
NOTICE OF INTENTION TO :	SUBSEQUENT REPORT OF :
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATM	
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACID	IDIZING ABANDONMENT*
(Other) Off Lease Measurement X Completion or Recompletion Report and Log form.)	
17. DESCRIBE PEOPOSED OR COMPLETED OFERATIONS (Clearly state all pertinent details, and give pertine proposed work. If well is directionally drilled, give subsurface locations and measured and the next to this work.) •	igent dates including estimated date of starting any
Transwestern Pipeline Company agreed to transport gas from a a gathering line to deliver the gas to existing Transwestern sales meter will be read and maintained by Transwestern, but off-lease (see attached map). Yates will maintain the gather condition and will pay royalty due on gas lost to leaks or 30-day average rate. Yates will obtain all necessary rights lines. All separation and liquid storage and sales facilit originating lease. Yates believes that off-lease measurement as the only practical way to bring this gas to market with working interest owners, royalty owners and the public throw	n pipeline facilities. The gas t the meter is located nearby hering flow lines in a safe failures based on the preceeding s-of-way before installing flow ties will be located on the ent is necessary for this well attendant economic benefit to
18. I hereby certify that the foregoing is true and correct	
SIGNED Theresa fadella TITLE Engineer in Train	ning DATE January 9, 1989
(This space for Federal or State office use)          APPROVED BY	APPROVED PETER W CHESTER
CONDITIONS OF APPROVAL, IF ANY:	FEB 2 8 1989
*See Instructions on Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to	BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

YATES PETROLEUM CORPORATIO. Huckaby TJ Federal #4, NM 18031 SW/NW, Sec. 20-T8S-R26E Chaves County, NM NM Oil Cons. Commission Drawer DD Artesia, NM 88210

HUCKABY TJ#4

T/w METER house at ypc KERShan UE # 1 61. 100 I 4 STRAND BARD - WIRE FENCE AROUND SEPERATOR AND TANK ARIA 8 1) MASTER WELL hEAD VALUE 2 SALES VALUE ANK

THIS DIAGRAM IS SUBJECT TO THE YATES PETR. CORP., AUG. 1983 SECURITY PLAN, WHICH IS ON FILE AT, 204 S. 4th ST., ARTESIA, NM