Form 9-331 Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR	OIL CONS. COMMISSION Form Approved. Budget Bureau No. 42-R1424 Sia, NM 88210 NM 19416
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen received reservoir, Use Form 9-331 -C for such proposals.)	
	8. FARM OR LEASE NAME Langley RJ Federal
1. oil well     gas well     other       Well     Well     The second seco	1983 9. WELL NO.
Yates Petroleum Corporation O.C. [ 3. ADDRESS OF OPERATOR ARTESIA, OF	10. FIELD OR WILDCAT NAME       Pecos Slope Abo
<ul> <li>ACTION OF WELL (REPORT LOCATION CLEARLY. below.)</li> </ul>	1011. SEC., T., R., M., OR BLK. AND SURVEY OR. See space 17AREAUnit G, Sec. 9-T6S-R25E
AT SURFACE: 1980 FNL & 1980 FEL, Sec. AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	9–6S–25E <b>12.</b> COUNTY OR PARISH <b>13.</b> STATE Chaves NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE	E OF NOTICE,
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4008' GR
REQUEST FOR APPROVAL TO:       SUBSEQUENT R         TEST WATER SHUT-OFF       Image: Complete compl	LPORT OF: (NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole 2:30 PM 1-24-83. Ran 22 jts of 10-3/4" 40.5# casing set at 925'. 1-Texas Pattern notched guide shoe set at 925'. Insert float set 885'. Cemented w/400 sacks Pacesetter Lite, 3% CaCl<sub>2</sub>, 1/4# celloseal. Tailed in w/300 sacks Class "C" w/2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hours. PD 2:30 AM 1-26-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 9:30 PM 1-26-83. WOC 19 hours. Nippled up and tested to 1000 psi for 30 minutes. okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is true and correct Production SIGNED Lean La Conclusion	DATE	1-28-83	
ACCEPTED FOR RECORD (This space for Federal or State office use) (ORIG. SGD.) DAVID R. GLASS			-
APPROVED BY	. DATE		
MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO •See Instructions on Reverse Side		F28 2 1963	- ಕ್ರಕ್ಸಾಗಿ
		OA TORNE MINERALS LOAT, SCAN NOSWELL, NEW MEXIC	ICE O