

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 1980 FWL, Sec. 8-10S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:      SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE  
NM 18819

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **RECEIVED**

8. FARM OR LEASE NAME **FEB 18 1983**  
Mountain VR Federal

9. WELL NO. 2 **O. C. D.**

10. FIELD OR WILDCAT NAME **ARTESIA OFFICE**  
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit F, Sec. 8-T10S-R25E

12. COUNTY OR PARISH **Chaves** 13. STATE **NM**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3524' 2GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 9:00 AM 2-6-83. Set 40' of 20" conductor pipe. Ran 21 joints of 10-3/4" 40.5# J-55 ST&C casing set at 890'. 1-Texas Pattern notched guide shoe set at 890'. Insert float at 847'. Cemented w/125 sacks Thickset "C", 5#/sack gilsonite, 1/4#/sack flocele, 2% CaCl2. 400 sacks Halliburton Lite, 1/4#/sack flocele, 2% CaCl2. Tailed in w/250 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 8:30 PM 2-7-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out at 2:30 PM 2-8-83. WOC 18 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE **Production Supervisor** DATE **2-10-83**

ACCEPTED FOR RECORD (This space for Federal or State office use)

(ORIG. SGD.) **DAVID R. GLASS**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL **FEB 16 1983**

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side