

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 1980 FWL, Sec.8-10S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF: ☒  
☒

5. LEASE  
NM 18819

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain VR Federal

9. WELL NO.

10. FIELD OR WILDCAT NAME

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit F, Sec. 8-T10S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3524' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 9 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ID 4100'. Ran 102 jts of 4-1/2" 9.5# J-55 ST&C casing set 4100'. 1-regular guide shoe set 4100'. Float collar set 4060'. Cemented w/350 sacks 50/50 Poz, 2#/sack KCL, .3% Halad-4, .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PD 7:00 PM 2-16-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 7 days. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3560-3764' w/10 .42" holes as follows: 3560-66' (1 SPF, 7 holes); 3762, 63, 64' (3 holes). RIH w/packer and RBP on tubing. Acidized perforations 3560-3764' w/1750 gallons 7 1/2% MOD 101 acid and 8 ball sealers. TOOH w/tools. Sand frac'd perforations 3560-3764' (via tubing) w/20000 gallons gelled KCL water, 22 tons CO2, 45000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Supervisor

DATE 3-4-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL MAR 24 1983

DATE

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO