

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Chaves		13. STATE NM	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		2. NAME OF OPERATOR Yates Petroleum Corporation		3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL & 1980 FWL, Sec. 8-T10S-R25E At top prod. interval reported below At total depth		5. LEASE DESIGNATION AND SERIAL NO. NM 18819	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Mountain VR Federal		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT S. Pecos Slope	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit F, Sec. 8-T10S-R25E		15. DATE SPUDDED 2-6-83		16. DATE T.D. REACHED 2-15-83		17. DATE COMPL. (Ready to prod.) 3-7-83		18. ELEVATIONS (DF, RKB, ET, GR, ETC.) 3524' GR	
20. TOTAL DEPTH, MD & TVD 4100'		21. PLUG, BACK T.D., MD & TVD 4060'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-4100'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3560-3764' Abo	
25. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLI		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record	
20"				40'					
10-3/4"		40.5#		890'		14-3/4"		775	
4-1/2"		9.5#		4100'		7-7/8"		675	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)	
2-7/8"		3540'		3540'					
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil—BBL.	
3-7-83		8		1/4"				114	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate		Oil—BBL.		Gas—MCF.	
230		PKR				343			
35. LIST OF ATTACHMENTS Deviation Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		SIGNED: [Signature] TITLE: Production Supervisor		TEST WITNESSED BY: (ORIG. SGD) DAVID R. GLASS Bill Hansen		DATE: 3-8-83	

* (See Instructions and Spaces for Additional Data on Reverse Side)