1							EISF-	
Submit 5 Copies Appropriate Disautet Office	State of New Mexico Energy, Minerals and Natural Resources Depart				it Form C-104 Revised 1-1-89 See Instructions			
DISTRICT I P.O. Box 1980, Hubbs, NM 88240	OIL CONSERVATION DIVISIO				N		at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088						A	
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			•					
1.	REQUEST FOR A							
Operator YATES PETROLEUM CORPORATION				Well AP			¹ No. -005-61920	
Address								
105 South 4th St., Resson(s) for Filing (Check proper box)	Artesia, NM 88	210	X Ouh	et (Please expla	in)			
New Well	Change in Transporter of: Change in Transporter of: CHANGE WELL NAME FROM: MOUNTAIN VR FEDERA							
Change in Operator	Casinghead Gas Condensate							
If change of operator give name and address of provious operator								
II. DESCRIPTION OF WELL A		Nume Technic	- Exemption		Kind o	(1	Lease No.	
Mountain VR Federal Co				Abo		Kind of Lease Lease No. State, Federal og Beg / NM 18819		
Location F	1980 _	N	lorth	. 198	0	Wes	at	
Unit Letter	: Feel	From The	lorth Lin	and	Fee	t From The	Line	
Section 8 Township	10S Rang	<u>25E</u>	<u>, N</u>	<u>1PM,</u>	Ch	aves	County	
III. DESIGNATION OF TRANS	SPORTER OF OIL A	ND NATU						
Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent) Navajo Refining Co. PO Box 159, Artesia, NM 88210								
Name of Authorized Transporter of Casing Yates Petroleum Corpor						h approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Uait Sec. (Twp. 8 10	Rge. S 25E	is gas actually connected? When ?					
If this production is commingled with that i	II			ber:				
IV. COMPLETION DATA	Oil Well 1	Gas Well	No	Wurkover	1 D	Due De le	n.t. bign.t.	
Designate Type of Completion	- (X)				Deepen	Plug Back Sam	ic Res'v Diff Ros'v	
Date Spinklod	Date Compl. Ready to Prod	Total Depth	otal Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formati	Top Oil/Gas Pay			Tubing Depth			
Perforations Depth Casing Shoe							0 4	
			001 001 00					
HOLE SIZE	TUBING, CA CASING & TUBING	CEMENTI	DEPTH SET			SACKS CEMENT		
						1-11-91.0		
						ell name.		
	TEOD ALLOWARD	F						
	ecovery of total volume of lo						ull 24 hours.)	
Isate First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e			lc.)			
i.cugin of Test	Tubing Pressure	Casing Pressure			Chuke Size			
Actual Print. During Test	Oit - BUs.		Water - Bbis.		Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Cond	ensate/MMCF		Cravity of Coo	densate	
					24-6-el-			
failing Methind (pilot, buch pr.)	ag Methind (pited, buck pr.) Thibing Pressure (Shut in)			Casing Pressure (Shut in)			Choke Size	
VI. OPERATOR CERTIFIC				OIL CO	NSERV	ATION D	IVISION	
thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above								
is true and complete to the best of my knowledge and belief. \hat{X}				Date ApprovedJAN 1 1 1991				
AL anute Docature				By ORIGINAL SIGNED BY				
Juanita Goodlett - Production Super.				MIKE WILLIAMS				
Printed Hune 1-3-91	(505) 748-1471			TitleSUPERVISOR, DISTRICT II				
Date Telephone No.				and a second				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Hill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.