HEW MEXICO OIL CONSERVATION CONSISSION

Form C-104

	SANTA FE	REQUEST I	FOR ALLOWABLE	Superredes Old C-104 and C-1 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRÁ	AND NO RECEIVED NSPORT OIL AND NATURAL	
	LAND OFFICE I PANSPORTER OIL		JUL 1 3 198	
•	OPERATOR (O. C. D.	
ĭ.	PRORATION OFFICE		ARTESIA, OFFICI	
	Mesa Petroleum Co.			•
	Address P. O. Boy 2000 / Amordi	110 Torras 70190	,	
4	P. O. Box 2009 / Amaria Reason(s) for filing (Check proper box)		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
	New Well	Change in Transporter of:		
	Recomplation Change in Ownership	Oil Dry Gas Casinghead Gas Conden	F-1	
	If change of awnership give name and address of previous owner			
HI.	DESCRIPTION OF WELL AND I	LEASE		,
	Lease Name Carol Fed Com	Well No. Pool Name, including Fo		
	Location		Topo IIIo	<u> </u>
	Unit Letter G : 1980	Feet From The North Line	e and 1650 Feet From	The <u>East</u>
	Line of Section 1 Tow	mship 7 South Range 22	2 East , NMPM,	Chaves County
III.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro	oved cany of this form is to be sent!
	The Permian Corporation	n Perman (Eff. 9 / 1 /87)	P. O. Box 1183, Houston	n, Texas 77001
	Name of Authorized Transporter of Cas Transwestern Pipeline (Address (Give address to which appropriate P. O. Box 2521, Houston	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge, G 1 7 22	Is gas actually connected? With	8-8-83
IV.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
	Designate Type of Completic		X	
	Date Spudded 6-13-83	Date Compl. Recdy to Pred. 7-2-83	Total Depth 3200'	P.B.T.D. 3147'
	Elevations (DF, RKB, RT, GR, etc.) 4115 GR 4128 RKB	Name of Producing Formation ABO	Top Oil/Gas Pay 2931 2/8 2	Tubing Depth 2910 *
	Perforations 2783' - 2931'			Depth Casing Shoe 3199'
		T	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	1216'	450/200/850/11 vds
	7 7/8"	4 1/2"	3199'	450/200
		2 3/8"	2910'	
v.	TEST DATA AND REQUEST F			l and must be equal to or exceed top all.
	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
				Choke Size
	Langth of Test	Tubing Pressure	Casing Pressure	Chore dize
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	G 4 G 11/27 T			
	GAS WELL, Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	2176	4 hours	<u></u> ·	
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	CERTIFICATE OF COMPLIAN		01L CONSERV	ATION COMMISSION 2 1983
	Commission have been compiled to	regulations of the Cil Conservation with and that the information given	APPROVED Signed By	
	above is true and complete to the	e best of my knowledge and belief.	Leslie A. CI	ements .
	XC: NMOCD-A(O+6), CEN RC: ENG, GAS CONT, D&M, MIDL		TITLE Supervisor [
	ODG (HTT E) DIDGETTE	Machil	This form is to be filed in	compliance with RULE 1104.
		ature)	well, this ferm must be account tests taken on the well in acc	ranisd by a tabulation of the Garage .
	REGULATORY COO	RDINATOR	All sections of this form reads on new and recompleted.	nust be filled out completely for all
	7-12-83		The material Services !	IT III and VI for changes of
		u(c)	well name or number, or transport	orten or other such change of condi-

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY **SEP** 12 1983 O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE	September	8,	1983	
				-

- Unit Letter Unknown &
werr om c
W. Pool Pool
ust 8, 1983
ern Pipeline Company Company
Rodney C. Burke
-

cc: Operator

Oil Conservation Division

P. O. Box 2088 Santa Fe, New Mexico 87501