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Form Approved. Budget Bureau No. 42-R1424

UNITED STATES

MINERALS MANAGEMENT SERVICE

ROSVIELL, NEW MEXICO

Artesia, Nu conta LEASE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660 FSL & 1980 FWL, Sec.3-8S-25E AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, PERONT. OR OTHER DATA	DEPARTMENT OF THE INTERIOR	NM 10458
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*See Instructions on Reverse Side

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