STATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT	OIL CONSERV	ATION DIVIS N	Form C-104 Revised 10-1-70
		OX 2088 W MEXICO 87501	RECEIVED
	REQUEST FOR ALLOWABLE		FEB 2 3 1983
		SPORT OIL AND NATURAL GAS	
Charator OFFICE			ANTESSAA, CORFICEE
Yates Petroleum Co	prporation V		
207 South 4th St.,	, Artesia, NM 88210		
New Well	) Change in Transporter of:	Other (Please explain)	
Pecompletion Change in Ownership	Cal Dry G Casinghead Gas Conde	E I	
f change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·	
Duncan LH Federal	Well No. Pool Name, Including F 3 - Und. Pecos SI		• NM 10458 Loave No. pl or Fee Federal
Unit Letter N : 660	Feet From The South Li	ne and <u>1980</u> Feet From	TheWest
Line of Section 3 T	wnship 8S Range	25E , NMPM, Cha	Ves County
DESIGNATION OF TRANSPOR' Note of Authorized Transporter of Cil Navajo Crude Oil Purch		AS Address (Give address to which appro Box 159, Artesia, NM 88	
Transwestern Pipeline Co.		Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001	
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. N 3 8s 25e	Is gas octually connected? Wh Yes	en <u>approx 2 months</u> <u>8-16-84</u>
f this production is commingled wi COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completio	on = (X) $Ont Well Gas Well X$	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Hostv. 
Cote Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-25-83	2-18-83 Name of Producing Formation	4125 ' Top Oll/Gas Pay	4059' Tubing Dopth
3632.8' GR	Abo	3768'	3735' Depth Casing Shoe
Fertorations 3768-3943			4120'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	790'	650
7-7/8"	4-1/2"	4120'	675
	2-3/8"	37351	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	and must be equal to or exceed top allou-
Note First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	ОП-ВЫ.	Water-Abls.	Gas-MCF
GAS WELL Actual Frod. Teel+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
494	3 hrs Tubing Presews (Shut-in)	- Cosing Freesure (Shut-in)	- Choke Sixe
Back Pressure	260	Packer	3/4"
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	
I hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED AUG 21	19 19
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY LARRY BROOKS	
$\sim 2$		TITLEGEOLOGIST - NMOCD This form is to be filed in compliance with RULE 1104.	
La cont	Doudlet	the state of the second state siles	wahls for a newly drilled or deepeness
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Supervisor		All eactions of this form must be filled out completely for allow-	
(Tule) 2-22-83		able on new and recompleted wells. Fill out only Sections 1, 31, 335, and VI for changes of owner.	
(Date)		well name or number, or transport	tor, or other such change of condition to filed for usch pool in multiple.
		condition wells.	

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

DATE August 20, 1984

NOTICE OF GAS CONNECTION

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Yates Petroleum Corp. Operator

Duncan "LH"

Lease

3-8S-25E Chaves County S.T.R.

Ut M Well Unit

Undesignated (Abo) Pool

Transwestern Name of Purchaser

was made on August 16, 1984

#3

Transwestern Pipeline Company Company <u>Sunte Rodney C. Burke</u> Representative Jr. Analyst, Contract Administration Title

cc: Operator

New Mexico Oil Conservation Commission Oil & Gas Conservation Division P. 0. Box 2088 Santa Fe, NM 87501

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