Form 9-331 Dec. 1973

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Artesia, IM

Form A	pproved	١.	
Budget	Bureau	No.	42-R1424

UNITED STATES	Art
DEPARTMENT OF THE INTER	RIOR
GEOLOGICAL SURVEY	

5.	LEASE		
		NM	16091

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Boaz WO Federal

6.	IF INDIAN	. ALLO	TTEE	OR	TRIRE	NAM

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
JUNDIN	11011023	MIL	IVELOIMA	OIT	********

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1. oil

well X well FEB 1 4 19813 2. NAME OF OPERATOR

Yates Petroleum Corporation

O. C. D. 3. ADDRESS OF OPERATOR ARTESIA, OFFICE

207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 - NA AT SURFACE: 1650 FSL & 330 FEL, Sec.10-5S-27E

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

9. WELL NO.

10. FIELD OR WILDCAT NAME Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Unit H, Sec. 10-T5S-R27E 12. COUNTY OR PARISH 13. STATE Chaves NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3957 GR

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* Intermediate Casing (other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 42 joints of 8-5/8" 24# J-55 ST&C casing set at 1810". 1-Texas Pattern notched guide shoe at 1810'. Insert float at 1767', Cemented w/550 sacks Pacesetter Lite, 3% CaCl2 and 1/4#/sack celloseal. Tailed in w/300 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 1:15 PM 2-4-83. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 610'. Ran 1". Tagged cement at 360'. Spotted 200 sacks Class "C" 4% CaCl2. PD 9:30 PM 2-4-83. Cement circulated 25 sacks to pit. WOC. Drilled out at 2:45 PM 2-5-83. WOC 25 hours and 30 minutes. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type . . ____ 18. I hereby certify that the foregoing is true and correct

> [[[]] TITLE Production __ DATE _ Supervisor (This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY conditions of APPROFES IN 1983

> MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

e Instructions on Reverse Side

FEB 10 1983

ONL & CAS