

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYNM OIL CONS. COMMISSION
SUBMIT IN DRAWING
Drawer DD
Artesia, NM 88210
other in-
formations on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

MCKAY OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 2014, ROSWELL, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)*

At surface: 2280' FEL & 1780' FNL

At top prod. interval reported below

At total depth

O.C.D. ROSWELL, NEW MEXICO
ARTESIA, OFFICE

15. DATE SPUNDED 02-22-83 16. DATE T.D. REACHED 03-08-83 17. DATE COMPL. (Ready to prod.) 04-05-83 18. ELEVATIONS (DF, RESB, RT, GR, ETC.)* 3270 GL 19. ELEV. CASINGHEAD 3270'

20. TOTAL DEPTH, MD & TVD 4750' 21. PLUG, BACK T.D., MD & TVD 4675' 4/7/11 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0 - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4410' - 4430', Abo Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-D, DLL w/ MSFL & GR-CCL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8'	24#	744'	12-1/4"	Cem w/ 400 sx BJ Lite 3% CaCl	
				+ 200 sx "C" 3% CaCl-Cir out 300 sx.	
4-1/2"	10.5#	4745'	7-7/8"	Cem w/ 400 sx 35/65 Poz Lite	
				+ 100 sx "C" 2% CaCl	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	4342' 4/3/12	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4410' - 4430' w/ 1 jsp		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4219		4410' - 4430'	Dresser Fraced w/ 58,750# 20/40 & 13,750# 10/20 in 50,000 g. gel w/ 30% CO ₂ , following 1760 g. 7-1/2% HCL treatments.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
04-05-83		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
04-05-83	4	Various			52		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
779 - 390				1544			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Don Bennett

35. LIST OF ATTACHMENTS GR-CNL-D & DLL w/ MSFL (2 copies) ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records MAY 31 1983 SIGNED [Signature] TITLE Agent DATE 05-19-83

* (See Instructions and Spaces for Additional Data on Reverse Side)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(Other instructions on reverse)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M.-18489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCKAY-PENNZOIL

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat Pecos Slope also

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T7S, R26E

12. COUNTY OR PARISH

Chaves

13. STATE
N.M.SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or plug back a well or reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.1. OIL ☐ GAS ☒ OTHER ☐
WELL

2. NAME OF OPERATOR

MCKAY OIL CORPORATION

3. ADDRESS OF OPERATOR

P.O. BOX 2014, Roswell, N.M. 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2280' FEL & 1780' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3270' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run 4-1/2" Casing & Cement X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached T.D. 4750' 9:30 PM 03-08-83.

Ran 148 jts. 4-1/2" 10.5# K-55 Casing, set at 4745'. PBD 4711'.

1st Stage - Cemented w/ 400 sx. Dowell Self-Stress.

Plug Down 5:30 AM 03-09-83.

2nd Stage - Cemented w/ 400 sx. 35/65 Poz. Lite plus 100 sx. Class

"C" 2% CaCl. Plug Down 10:00 AM 03-10-83. DV Tool @ 1600'.

Waiting On Completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE March 11, 1983

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
San Andres	1290'	1355'	Probably oil and water
	1374'	1438'	Probably water, salty
	1740'	1790'	Probably water, salty
	1852'	1904'	Probably water, salty
	1926'	2028'	Probably salt water
	4220'	4240'	Gas
	4321'	4336'	Gas
	4349'	4356'	Gas
	4410'	4430'	Gas
Glorieta			
Abo Sand			

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	730'	Same
Glorieta	1926'	Same
Abo	4066'	Same

