form 9-351	* Budget bureau No. 42-R1424			
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY RECEIVED BY	5. LEASE NM-18489 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME :			
1. oil Bas Well Other ARTESIA, OFFICE	McKay-Pennzoil - 5 9. WELL NO.			
2. NAME OF OPERATOR McKay Oil Corporation 3. ADDRESS OF OPERATOR	#1 10. FIELD OR WILDCAT NAME Wildcat			
P. O. Box 2014, Roswell, NM 88201 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2280' FEL & 1780' FNL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 10, T. 7S, R. 26E 12. COUNTY OR PARISH 13. STATE Chaves New Mexico 14. API NO.			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30005-61924 15. ELEVATIONS (SHOW DF, KDB, AND WD)			
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	RECEIVED NOTE: Report results of multiple concentrations of multiple conce			

17. DESCRIBE PROPOSED OR COMPLETED O including estimated date of starting any pe measured and true vertical depths for all markers

Perf 4248-55' w/28 shots & 4321-35' w/56 shots, 4 JSPF 12/13/84 (84 total shots). Frac w/40,000 gal of gelled 2% KCL wtr w/47,500# 12/16/84 20/40 mesh sd & 22,500# of 10/20 mesh sd.

Perf 4219-37', 4 JSPF (72 total shots). 12/17/84

Frac w/40,000 gal gelled 2% KCL wtr w/47,500# 12/18/84 20/40 mesh sand & 22,500# 10/20 mesh sand & -ISIP 300 psi, AIP 1100 psi, Max pres 1200 psi,

AIR 40 BPM Subsurface Safety Valve: Manu. and Type

:_	Set	(a)			Ft.
		<i>7.</i>	- '-	.2 11	

18. I hereby certify that the foregoing is true, and correct

SIGNED 1	acres Edment TITLE	Prod. Analys	St DATE	January 19,	1984
		for Federal or State office o	DATE		
APPROVED BY CONDITIONS OF A	PPROVALMAYNY 6 1984			-	