

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN 23 1984

O. C. D.

ARTESIAN OFFICE

CO. OF OPERATOR	
DEPARTMENT	
SANTA FE	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PROMOTION OFFICE	
Operator	

McKay Oil Corporation

Address

P. O. Box 2014, Roswell, New Mexico, 88201

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Coastinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	McKay-Pennzoil	Well No.	1	Pool Name, including Formation	Wildcat	Kind of Lease	State, Federal or Federal	Lease No.	NM-18489
Location									
Unit Letter	G	2280	Feet From The	East	Line and	1780'	Feet From The	North	
Line of Section	10	T. Township	7S	Range	26E	NMPM,	Chaves	County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☐	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Coastinghead Gas	☐	or Dry Gas	☒	Address (Give address to which approved copy of this form is to be sent)		
Spur Pipeline Company				103 N. Penn, Roswell, NM 88201		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	ASAP 2-1-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-22-83	4-05-83	4750'	4675'					
Elevations (L.F., L.R.S., RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3270' GL	Abo	4410'	4347'					
Perforations	Depth Casing Shoe							
4410' - 4430', 1 JSPF								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	744'	600 sx
7-7/8"	4-1/2"	4745'	500 sx
	2-3/8"	4347'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test - let be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

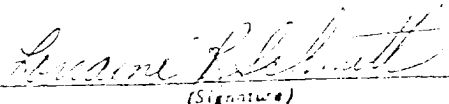
Date First New Oil Run To Tanks	Date of Test	Producing Method (Pump, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Notes, Press. During Test	Oil-Basis	Water-Basis	Gas-MCF

GAS WELL

Initial Flow Test-MCF/D	Length of Test	Basis, Condensate/MMCF	Gravity of Condensate
15,860	4 hr	0	---
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4 Pt Back Pressure	975	975	various

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Analyst

January 19, 1984

OIL CONSERVATION DIVISION

MAR 2 9 1984

APPROVED _____, 19

BY _____
Original Signed By
Leslie A. Clements
Supervisor District II

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. For each change, a new form must be filed for each pool in multiple copies.