

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87500

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MAY 08 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-79

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| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. L-2464 |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator McClellan Oil Corporation ✓ 3. Address of Operator P.O. Drawer 730, Roswell, New Mexico 88202 4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9S</u> RANGE <u>25E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3640' G.L. | 7. Unit Agreement Name 8. Farm or Lease Name Tolmac State 9. Well No. 3 10. Field and Pool, or Wildcat Penjack No 12. County Chaves |
|---|---|

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-02-83: Spud with WEK rig, 4:30 p.m. with 12½" bit.

5-03-83: Drilling at 690'.

5-04-83: TD at 1100'. Ran 27 joints of 8-5/8", 24# casing to 1093'. Cemented with Halliburton using 325 sx Halliburton Lite ¼# flocele, 2% CaCl₂, 250 sxs Class "C" 2% CaCl₂. Plug down at 7:15 a.m. Circulated 75 sx cement.

5-05-83: WOC - 18 hours. Coring at 1160'. Drill out shoe joint. Mudded up to 36 visc., 10 cc water loss. Pulled bit and ran core barrel at 1135'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul R. Lagarde TITLE Operations Manager DATE May 5, 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: