

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2464

SUNDARY NOTICES AND REPORTS ON RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OFFER TO PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. Name of Operator McClellan Oil Corporation 3. Address of Operator P.O. Drawer 730, Roswell, N.M. 88202 4. Location of Well UNIT LETTER <u>G</u> <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>9S</u> RANGE <u>25E</u> NMPM.	MAY 11 1983 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name 8. Farm or Lease Name Tolmac State 9. Well No. 3 10. Field and Pool, or Wildcat Penjack <i>obo</i> 11. County Chaves
15. Elevation (Show whether DF, RT, GR, etc.) 3640' G.L.		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5-02-83: Spud with WEK rig, 4:30 p.m. with 12½" bit.

5-03-83: Drilling at 690'

5-04-83: TD at 1100'. Ran 27 joints of 8-5/8", 24# casing to 1093'. Cemented with Halliburton using 325 sx Halliburton Lite ¼# flocele, 2% CaCl₂, 250 sxs Class "C" 2% CaCl₂. Plug down at 7:15 a.m. Circulated 75 sx cement.

5-05-83: WOC - 18 hours. NU BOP's. Tested casing to 1000 psi for 30 mins. Drill Out shoe joint. Mudded up to 36 visc., 10 cc water loss. Pulled bit and ran core barrel at 1135'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paul Kayhuck TITLE Operations Manager DATE May 10, 1983

APPROVED BY _____ TITLE Original Signed By
Leslie A. Clements DATE MAY 12 1983
Supervisor District II

CONDITIONS OF APPROVAL, IF ANY: