

McClellan Oil Corporation Tolmac State #3  
Section 36-T9S-R25E  
2310' FEL & 2310' FNL  
Chaves County, New Mexico  
Elevation: 3640' G.L.

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- 6/07/83: After 24 hours - FTP - 240 psi on  $\frac{1}{2}$ " choke. CP - 300. Estimated - 1500 MCFD. Shut in.
- 6/14/83: RU Pulling Unit. Killed lower zone with 75 bbls 2% KCL water. Pulled tubing. Ran RBP. to 4150'. Tested 2000 lbs. Spotted 250 gal acetic acid. Perfed 3964, 65, 66, 67, 68, 69, 70. 4085', 86, 87; 4100, 02, 03, 04. Total - 14 holes; .52" diameter. Ran tubing and packer to 3900' and set. S.D.O.N.
- 6/15/83: Broke down bottom perfs down tubing, broke down upper perfs down casing. Pulled packer to 3885'. RU Western. Acidized with 2,000 gals. 7 $\frac{1}{2}$ % Spearhead acid, balled off well to 4600 psi. Pulled tubing. Frac down casing with Western using 40,000 gals gelled H<sub>2</sub>O; 300 sx 20/40 sand. Average rate - 35 BPM. ISIP - 1400 psi, 5 min.- 1300 psi, 10 min. - 1250 psi; 15 min.- 1250 psi. Shut in overnight.
- 6/16/83: Flowed down well. Pulled RPB and ran tubing open ended to 3935'. Nipple up well head. Swabbing back frac load. SION.
- 6/17/83: Swabbed 300 bbls 6-16 with 6' Flare. Would not kick off. SITP - 150; SICP - 150. Swabbing frac load.
- 6/18/83: Swabbing back frac load. Well kicked off. Flowing to pit, 75-100# on  $\frac{1}{2}$ " choke.
- 6/19/83: Flowing to pit. Too wet to burn.
- 6/20/83: SI for Pressure Build Up.
- 6/21/83: SITP-890; SICP - 900. Opened up on 32/64" choke. Flowing for 24 hours.
- 6/22/83: FTP - 300 psi on  $\frac{1}{2}$ " choke. SI for pressure buildup and 4 point.
- 6/30/83: Ran 4 point test. CAOF - 4,500 MCFD. SI. Waiting on pipeline connection.

FINAL REPORT