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	SANTA FE FILE U.S.G.S. LAND OFFICE	1	CONSERVATION COMMIS FOR ALLOWABLE AND ANSPORT OIL AND N	Su Es	orm C-104 upersedes Old C-104 and C-1 ffective 1-1-65 VED		
	TRANSPORTER OIL GAS D			JUL 01			
1.	PRORATION OFFICE O. C. D.						
	McClellan Oil Cor	poration 🗸		ARTESIA, C	PFICE		
	P.O. Drawer 730, Roswell, New Mexico 88202						
	Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please e	xplain)			
	Recompletion Change in Ownership	Oil Dry G	as X				
	If change of ownership give name and address of previous owner						
u.	DESCRIPTION OF WELL AND	LEASE					
	Tolmac State	Well No. Pool Name, Including 3 Penjack, Abo	formation 1	tate, Federal or Fee	tate L-2464		
	Unit Letter G; 23	10 Feet From The North Li	ne and <u>2310</u>	Feet From The <u>Ea</u>	st		
	Line of Section 36 T	ownship 9-S Range	25-E , NMPM,	Chaves	County		
11.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS Address (Give address to	which approved copy of t	this form is to be sent)		
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	Address (Give address to	which approved copy of	this form is to be sent)		
	Transwestern Pipeline Corporation		P.O. Box 2521, Houston, TX 77252				
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When No. 100 100 100 100 100 100 100 100 100 10						
	If this production is commingled with that from any other lease or pool, give commingling ofder number: COMPLETION DATA						
	Designate Type of Complet	X	New Well Workover	Deepen Plug Back	Same Resty. Diff. Resty		
	Date Spudded 5/2/83	Date Compl. Ready to Prod.	Total Depth 4475	P.B.T.D.	75'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing De	epth		
	3640' G.L. Perforations	Abo	3940'	Depth Cas	35 Ising Shoe		
	3964,65,66,67,68,69,70,4085,86,87,4100,02,03,04,4196,98,4200,02,04,06,08,12 4475' TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE 12-⅓"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 1093'		575 sx		
	7-7/8"	4-1/2"	4475'		265 sx		
		23/8	3935				
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	oump, gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Siz	•		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF			
ſ	GAS WELL Actual Prod. Tost-MCF/D						
	4,500	Length of Test	Bbls. Condensate/MMCF	Gravity of	Condensate		
1	Testing Method (pitot, back pr.)	4 hours Tubing Pressure(Shut-in)	Casing Pressure (Shut-i	-			
. l	Back Pressure	1000	1000	Varia			
I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION APPROVED SEP 1 2 1983				
	Commission have been complied	with and that the information given be best of my knowledge and belief.	Original Signed By				
and the second of the second o			Le	Leslie A. Clements			
			This form is to be filed in compliance with RULE 1104.				
	/ Youl Kagle	all nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	Opera t	tests taken on the we	Il in accordance with	RULE 111.			
•	(T	itle)	able on new and reco	mpleted wells.	out completely for allow-		
	6/: (E	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED BY **SEP** 12 1983 O. C. D.

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 8, 1983

purchase of gas from the	the Oil Conservation Division that connection for the McClellan Oil Corp.			
<u> </u>	`	Operator Operator		
Tolmac St. Lease	-	#3 - Unit Letter Unknown (Well Unit		
36-9S-25E, Chaves County S.T.R.	_	-Abo S. Pere May 1716		
Transwestern Name of Purchaser	_ was made on	September 2, 1983		
		Transwestern Pipeline Company Company		
	A.	Any C Burke Rodney C. Burke Representative		
	<u>Jr</u>	. Analyst, Contract Administration		

cc: Operator
 Oil Conservation Division

P. O. Box 2088

Santa Fe, New Mexico 87501