

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 PLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-605-61927
C/S

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
DEPCO, INC. ✓

3. ADDRESS OF OPERATOR
800 Central, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with appropriate instructions.)
At surface
K-1980' FS & WL, Sec. 19, T-5S, R-25E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
43 Miles NNE of Roswell, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
4220'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3868 GR

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40.50#	950'	Girc.
7 7/8"	4 1/2"	10.50#	4220'	675 ex. w/DV collar & 1780'

Mud Program: See letter from Marrs Mud Company
BOF Program: See Exhibit "D"
Gas Production dedicated

RECEIVED

1983
MINERALS LICHT. SERVICE
ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED R. L. Denney TITLE Chief Production Clerk DATE 1-10-83

(This space for Federal or State office use)

APPROVED
FEB -4 1983
JAMES A. GILLHAM
DISTRICT SUPERVISOR

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY

See Instructions On Reverse Side

1-10-83
1-11-83

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

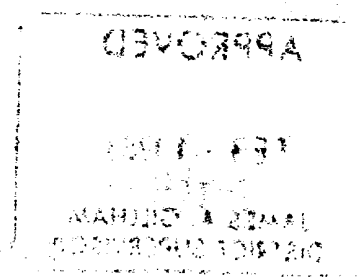
Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plat, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.



OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 875Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Depco		Lease Rose Federal		Well No. #6
Unit Letter K	Section 19	Township 5 South	Range 25 East	County Chaves
Actual Postage Location of Well: 1980 South line and 1980 West line				
Ground Level Elev. 3868	Producing Formation Abo	Pool Pecos Slopes Abo	Dedicated Acres: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

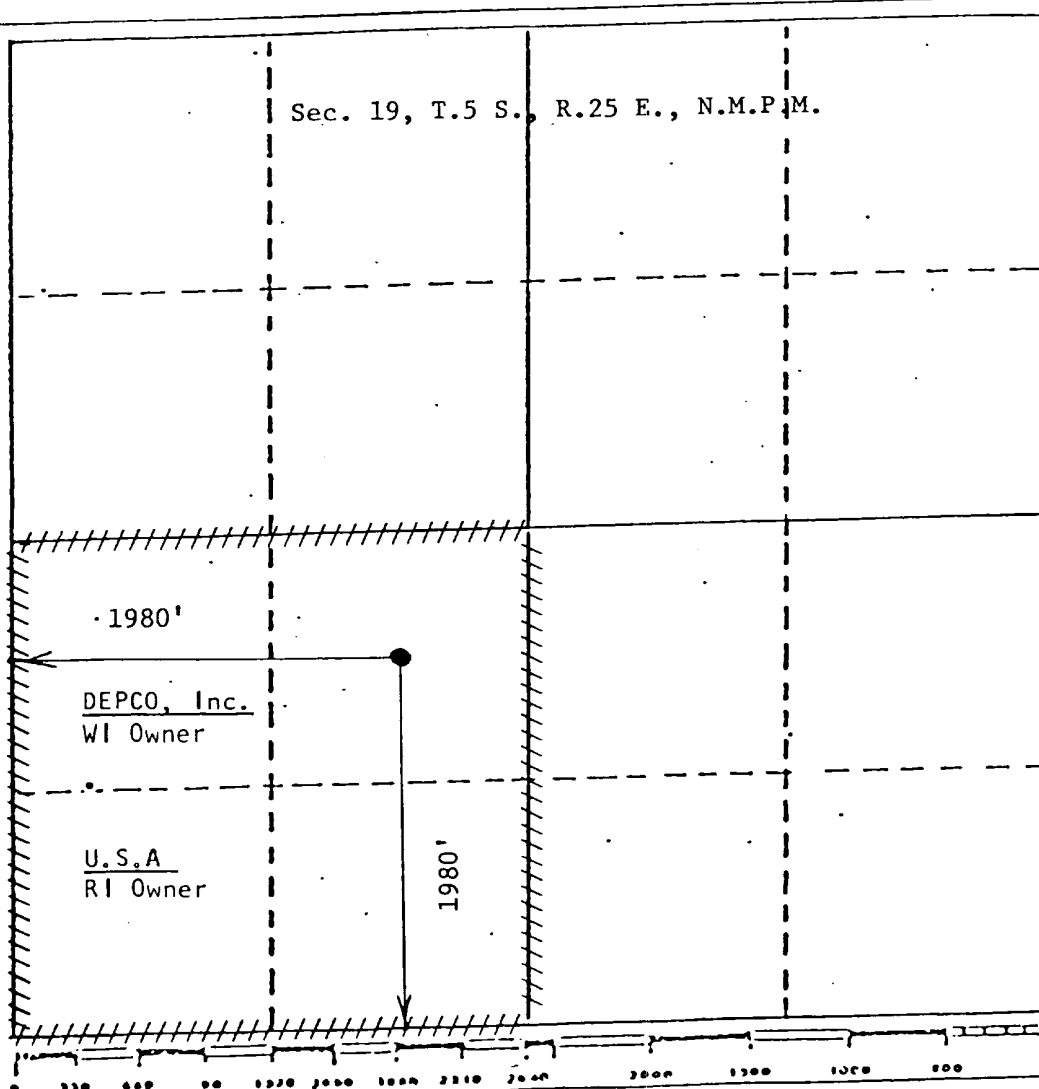
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. L. Denney

Name

R. L. Denney

Position

Chief Production Clerk

Company

DEPCO, Inc.

Date

1-10-83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

JOHN D. JACQUES
State Engineer
January 5, 1982Registered Professional Engineer
in New MexicoJOHN D. JACQUES, P.E. & L.S.
8290

DEPCO, INC.
800 CENTRAL
ODESSA, TX 79761

APPLICATION FOR DRILLING

DEPCO, INC.

NO. 6 ROSE FEDERAL

CHAVES COUNTY, NEW MEXICO

In conjunction with Form 9-331C, Application for Permit to Drill, DEPCO, Inc. submits the following items of pertinent information in accordance with USGS requirements.

1. The estimated tops of geologic markers are as follows:

SAN ANDRES	580'
GLORIETA	1580'
ABO	3620'

2. The depths at which anticipated water, oil or gas formations are expected to be encountered:

WATER:	Approximately 900 feet or less
GAS: ABO	3620'

3. Proposed casing Program: See Form 9-331C
4. Pressure Control Equipment: See Form 9-331C and Exhibit D.
5. Mud Program: See Form 9-331C and attached letter from Marrs Mud Company,
6. Auxiliary Equipment: Blowout Preventer, Inside Blowout Preventer, Kelly Cock.
7. Testing, Logging and Coring Program:

DRILL STEM TEST: ABO

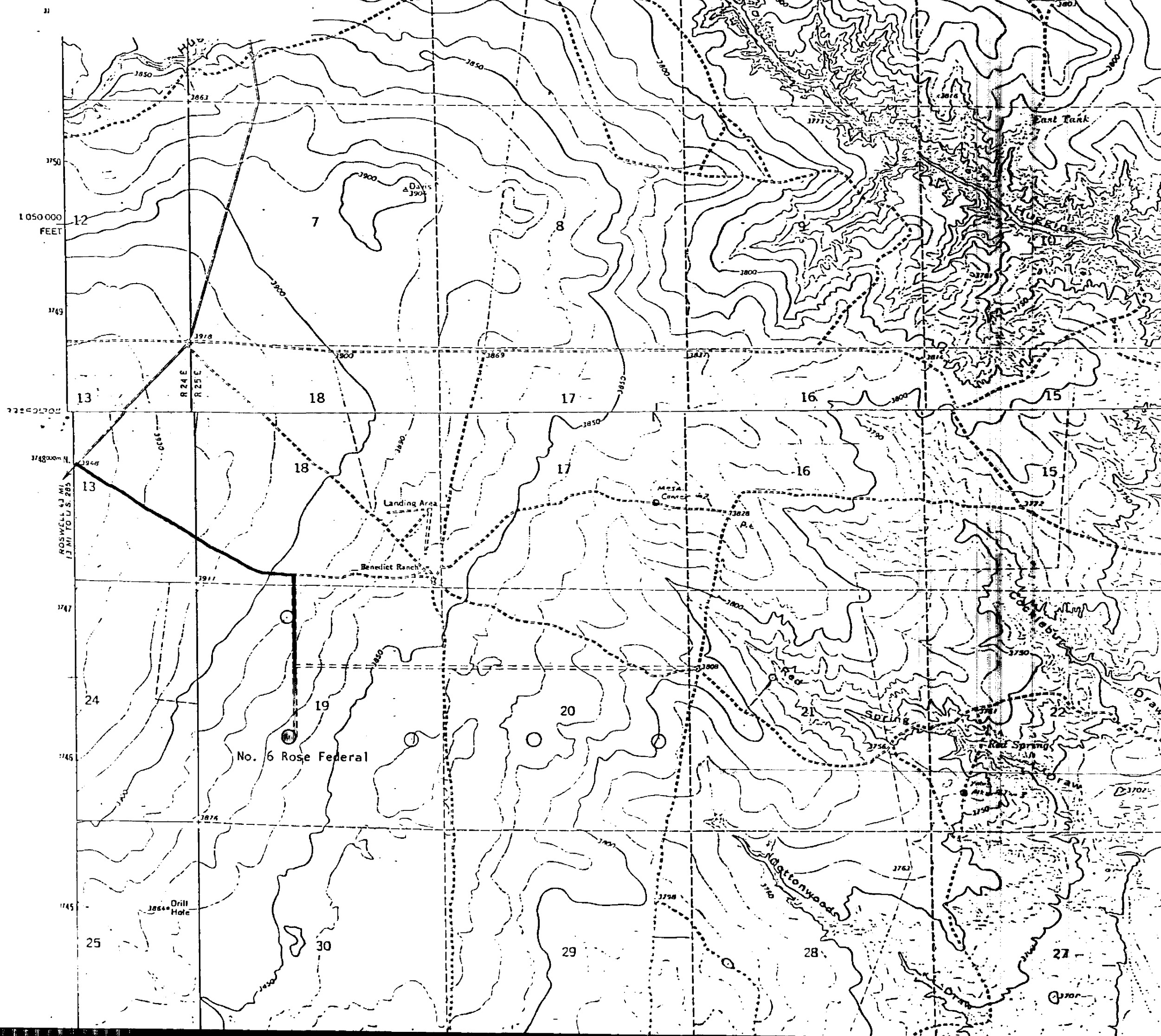
10-foot samples from surface casing to TD
LOGGING: DUAL LATEROLOG AND COMPENSATED NEUTRON/DENSITY
WITH GAMMA RAY AND CALIPER

8. No abnormal pressures or temperatures are anticipated.
9. Anticipated starting date: As soon as possible.

T.45

R.55

Exhibit A
DEPCO, Inc.
No. 6 Rose Federal
1980 FS & WL
Sec. 19, T-5S, R-25E
Chaves Co., NM 36408



W.E.K. DRILLING CO., INC.
Plot layout for Rig No. 3

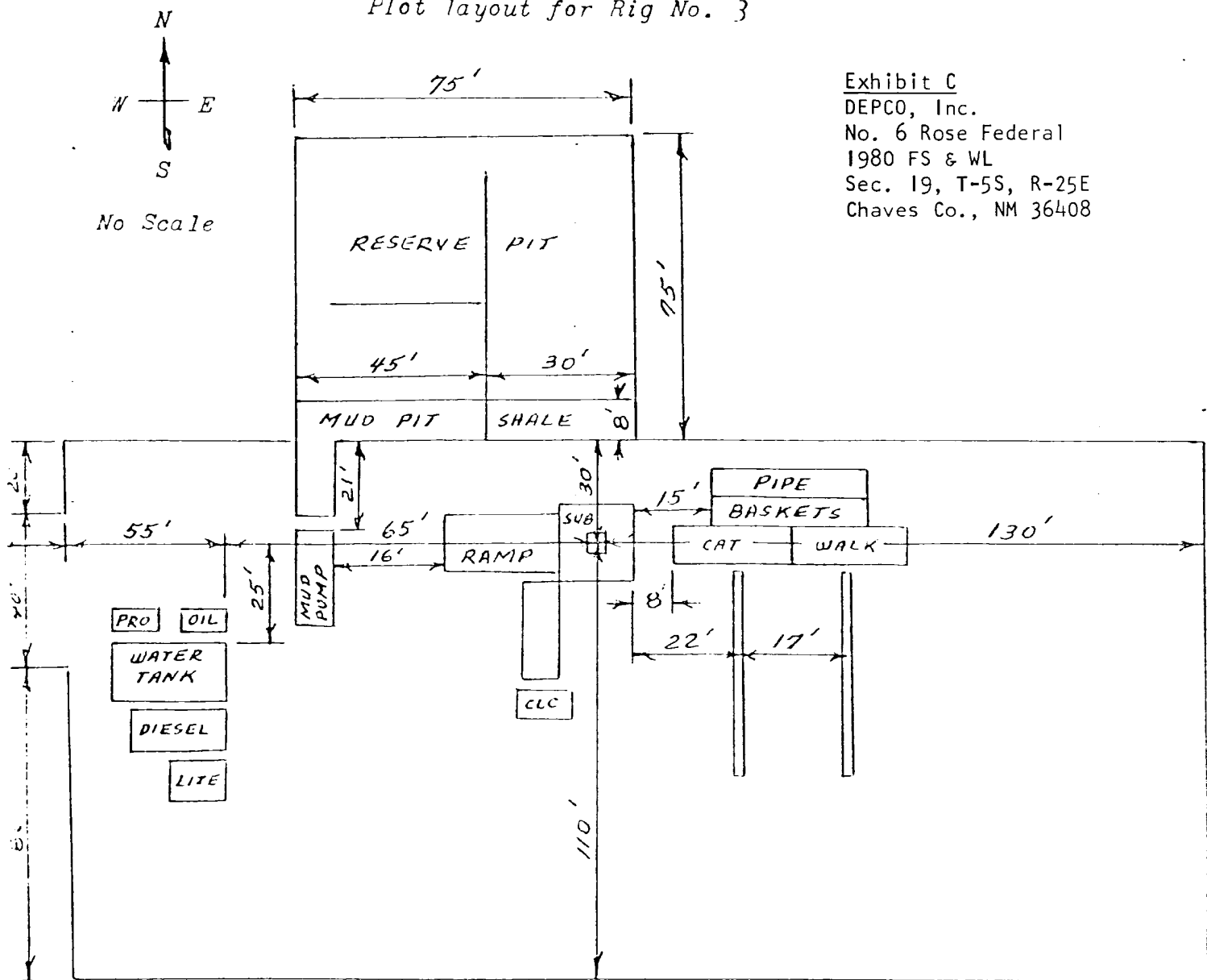


Exhibit C
DEPCO, Inc.
No. 6 Rose Federal
1980 FS & WL
Sec. 19, T-5S, R-25E
Chaves Co., NM 36408

Cellar - 5' x 5' x 5'

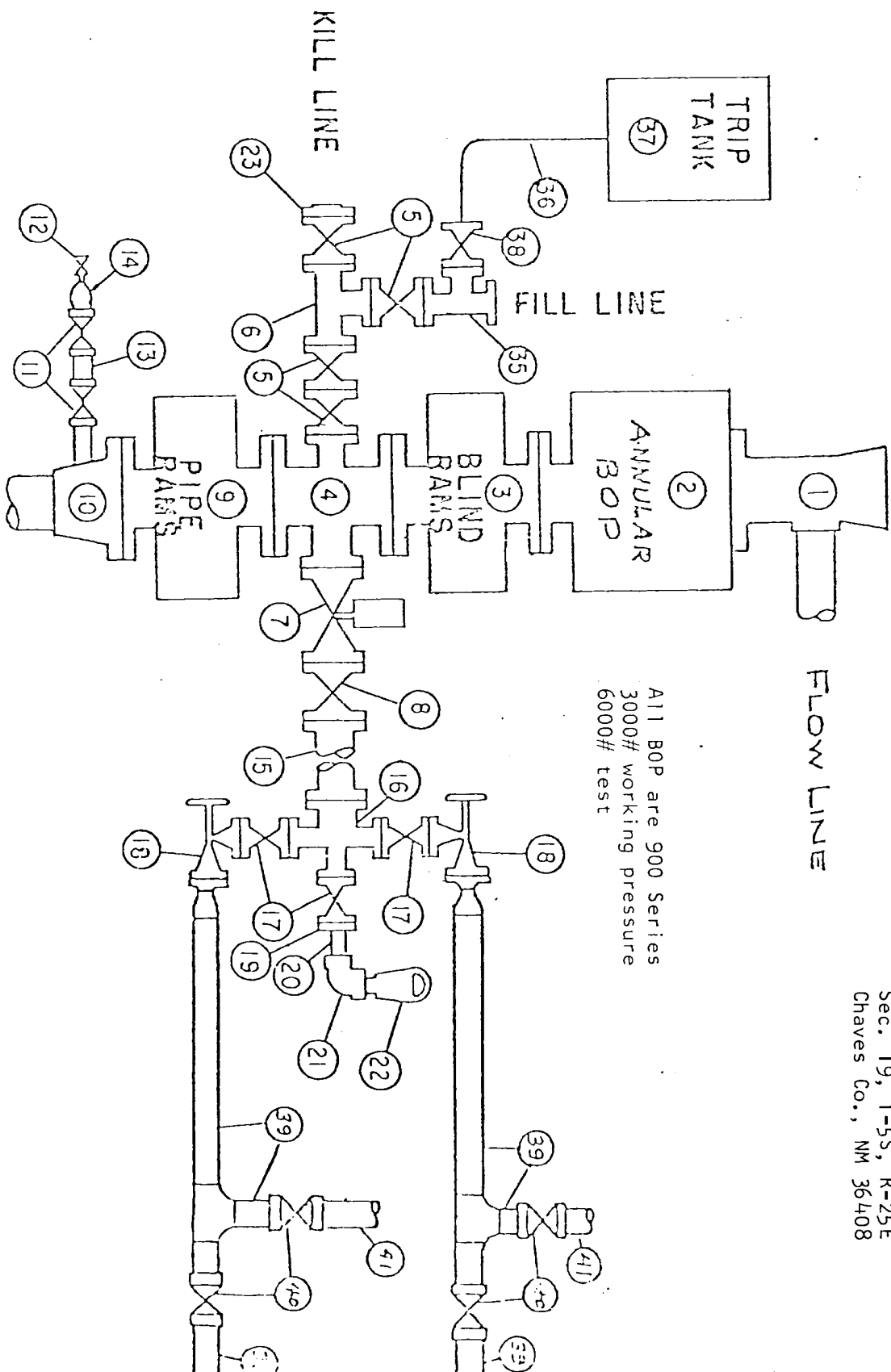
This Rig equipped with Schaffer type "F" 10" series 900 BOP with 4" blind rams, kill line and choke manifold. Kookey hydraulic controls and accumulator with remote controls.

Maintain six (6) foot spacing between oil tank, water tank, diesel tank and light plant.

Twenty (20) foot by Forty (40) foot stinger area at west end of location.

WEEK DRILLING CO., INC. BLOWOUT PREVENTER SPECIFICATION

Exhibit D
 DEPCO, Inc.
 No. 6 Rose Federal
 1980 FS & WL
 Sec. 19, T-5S, R-25E
 Chaves Co., NM 36408



All BOP are 900 Series
 3000# working pressure
 6000# test

9/15/73