

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM, U.S. STATES

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.8.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 36408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

8. FARM OR LEASE NAME

Rose Federal

9. WELL NO.

#6

10. FIELD AND POOL, OR WILDCAT

Pecos Slopes Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, 5, 25

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

3. ADDRESS OF OPERATOR

800 Central, Odessa, TX 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface K-1980 FS & WL, Sec. 19, T-5-S, R-25-E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

ARTESIA, OFFICE

15. DATE SPUDDED

2-16-83

16. DATE T.D. REACHED

3-12-83

17. DATE COMPL. (Ready to prod.)

3-31-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3868 GR

19. ELEV. CASINGHEAD

3868 GR

20. TOTAL DEPTH, MD & TVD

4220'

21. PLUG BACK T.D., MD & TVD

4165'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

40-4220'

CABLE TOOLS

0-40'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

3684-3854' 34 - .44" holes Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL & CNL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.50#	1001'	14 3/4"	700 sxs Circ 45 sxs.	None
7"	23#	1899'	9 7/8"	750 sxs TOC 680'	None
4 1/2"	10.50#	4203'	6 1/4"	725 sxs TOC 1800'	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2 3/8"	3624'	

31. PERFORATION RECORD (Interval, size and number)

Perf w/1-.44" hole @ 3684-90', 3710', 24', 25', 79-83', 95', 96', 3824', 25', 28-30', 32', 33', 40-45', 51-54'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3684'-3854'	6,000 gals: 7 1/2% Abo acid w/1000 SCF-N ₂ p/bbl, 62,950 gals Mini-Max III-30, 88,400# 20/40 sand & 45,900# 10/20 sand.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-25-83		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-4-83	4	10.5-20/64	→	0	212	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
934-798#	1050-924#	→	0	1274	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in waiting on P.L.

35. LIST OF ATTACHMENTS

DLL, CNL, Dev. Survey & C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.L. Denney R.L. Denney TITLE Chief Production ClerkROSWELL, NEW MEXICO
DATE 4-12-83

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Hog Bed)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH TOP TRUE VERT. DEPTH
			MEASURED FROM KB	
			SAN ANDRES	600'
			Pi	888'
			P-1	1030'
			P-2	1080'
			GLORIETA	1495'
			YESO	1600'
			TUBB	3070'
			ABO	3733'
			TD	4220'