	NO. OF COPIES RECEIVED				
	DISTRIBUTION SANTA FE	REQUEST FO	NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 RECENTIGEN ve 1-1-65	
	FILE V V	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL	. gas APR 1 3 19 83	
	LAND OFFICE OIL			HIN 10 1300	
	GAS V			O. C. D.	
1.	PRORATION OFFICE			ARTESIA, OFFICE	
-	Operato:	DEPCO, Inc.			
	ddress 800 Central, Odessa, TX 79761				
Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well X Recompletion	Change in Transporter of: Oil Dry Gas			
	Change in Ownership	Casinghead Gas Condens	ate		
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	rmation Kind of L	ease Lease No.	
	Lease Name Rose Federal	6 Pecos Slopes	State, Fed	leral or Fee Federal NM 36408	
Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West				on The West	
	Unit Letter <u>K</u> ; <u>198</u>				
		nship 5S Range		25	
[11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address joint data store in anno 1	proved copy of this form is to be sent)	
	Name of Authorized Transporter of Cast			pproved copy of this form is to be sent) Bank, Odessa, TX 79760	
	Transwestern Pipeline	Unit Sec. Twp. Ege.	Suite 614, 1st Nat'1 Is gas actually connected?	When	
	give location of tanks. K 19 5 25 no years and the second se				
IV	If this production is commingled with that from any other lease or pool, give commingling order number: <u>COMPLETION DATA</u> Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completio		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 4220	P.B.T.D. 4165'	
	2-16-83 Elevations (DF, RKB, RT, GR, etc.)	3-31-83 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	3868 GR	Аbo	3684'	3624' Depth Casing Shoe	
	Perforations 3684'-3854' <u>344</u>	4" holes		4219'	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	14_3/4"	10 3/4"	1001'	700 sxs Circ 45 sxs 750 sxs TOC 680'	
	<u>9 7/8"</u> 6 1/4"	7" 4 1/2"	<u>1899'</u> 4203	725 sxs TOC 1800'	
	6 1/4	2 3/8"	3624'		
١		TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	yas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas • MCF	
	Actual Flog. During 1001		-		
	GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test <u>4 hrs.</u>	0	00	
	212 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1086 BHP	Choke Size 10.5-20/64	
	Back pressure	970#		RVATION COMMISSION	
1	VI. CERTIFICATE OF COMPLIANCE		APPROVED JUL 11 1983, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
			Leslie A. Clements		
			TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.		
	K / Denne	R.L. Denney	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	13/4	(Autor)			
	Chief Production ¢1	erk Tille)			
	4-12-83	······			
	(Date)	Separate Forms_C-10	4 must be filed for each pool in multiply	

LESLIE K. EVERTSON - ROSWELL KENNETH D. REYNOLDS - ARTESIA DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS P. D. Box 1498 ROSWELL, NEW MEXICO 8820 TELEPHONES: ARTEBIA 505/746-675' RECEIVED ROBWELL 505/623-507[APR 1 3 1983 O. C. D. March 15, 1983 ARTESIA, OFFICE Depco, Inc. 800 Central Odessa, Texas 79761 Re: Rose Federal #6 Gentlemen: The following is a Deviation Survey of the above well located in Chaves County, New Mexico: 468 '- 1/4[°] 2379' - 3/4[°] 922' - 1/2[°] 1006' - 1[°] 2850' - 1/2[°] 3321' - 1/2[°] 1203' - 1⁰ 1590' - 1⁰ 3767' - 1⁰ $4220' - 1 1/2^{\circ}$ T.D. $1900' - 1/2^{\circ}$ Yours very truly, DRILLING CO., INC. Arnold Newkirk STATE OF NEW MEXICO) COUNTY OF CHAVES) of ______, 1983 by Arnold Newkirk. My Commission Expires:



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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

JUL 05 1983

RECEIVED

ARTESIA, NEW MEXICO 88210

O. C. D.

NOTICE OF GAS CONNECTION

DATE _____ June 29, 1983

This is to notify the Oil Conservation Division that connection for the purchase of gas from the _____ Depco, Inc. Operator <u>⊭6 (Unit Letter Unknown)</u> Well Unit Rose Federal Lease Harn. C. 19-5S-25E Chaves, Co. -(Abo) S.T.R. Transwestern was made on 6-27-83 Name of Purchaser Transwestern Pipeline Company Company A.K. Ber A. K. Berdy Representative

> Jr. Analyst Contract Administration Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501