Stamu S Cores
Appropriate District Office

20. 30x 1380, Hopes, NM 58240

DISTRICT II P.O. Drawer DD, Ariesia, NM 38210

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

rorm C-104
Revised 1-1-59
See Instructions ())
at Bottom of Page

IS IPICT III						3 4	er werde. 1934 en 1851 be			
AU Rio Brazos Rd., Aztec, NM 87410			ALLOWABI							
	T(	O TRANS	PORT OIL	<u>AND NAT</u>	URAL GAS					
perator						Well A				
Central Resource	•							61927		
1776 Lincoln, Streeswass (Cheix proper box)	eet, s	ruite 1	010, De	enver,	Colora		10203			
ew Well	C	hange in Tran	sporter of:	_						
ocompletio <b>s</b>	Oil	L Dry								
hange in Operator		Gas Con					<del> </del>			
change of operator give name de between the change of previous operator be K	alb E	sectif i	Company.	1125 5	Broadway	1. Denus	er, Colo	orado	80203	
I. DESCRIPTION OF WELL .			Name, includin	og Formation		Kind of	lease	ما ا	ase No.	
Rose Federal			Abo	State, (Federal or Fee NM 36408						
Ocation Unit LetterK	:1980	") Fee	t From The _S	outh line	and 198	' <i>O</i> Foe	t From The	west	Line	
			•			_				
Section 19 Townshi			nge 25		ирм,	Chav	55		County	
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		OF OIL			e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Navajo Refining C	$\sim$	,	$\square$		x 159. I	• •				
Name of Authorized Transporter of Casin		Dry Gas 🔀	Address (Giv	e address to wh	ich approved	copy of this form is to be sent)				
Transwestern Pipel	Suite 614, 1st Natil Bank, Odessa, TX 79760									
					s gas actually connected? When?					
	IKI		5 25	<u>Ye</u>			6/27/	8.5		
this production is commungled with that V. COMPLETION DATA	trom any oute		·					12 2 .	h (5 h )	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv	
Date Spudded	Date Compi. Ready to Prod.			Total Depth			P.B.T D.			
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations	<u>.l</u> .			1			Depth Casi	ng Shoe		
		UBING, C	ASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUE			DEPTH SET			SACKS CEMENT			
				<del> </del>			<del></del>	<del></del>		
V. TEST DATA AND REQUE						a. akla fan ek	in donah an bu	. fo= 6.11.24 ha	ee 1	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		loga ou ana mus		Method (Flow, p			100 1111 24 110	/ /	
Length of Test	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size 7-31-92		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls			Gas MCF O La PP		
Actual Flot Duling Feat	Ou - Bois.							g ny		
GAS WELL	112224	Tast		IDN's Cond	neale AA4CE	<u> </u>	Court of	Condensia	·	
ACUMI PTOL. 1681 - MCP/D	Length of Test			Bbis. Condensate/MMCF			Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFI	CATE OF	COMPL	LANCE		011 001	NOEDY.	ATION	ייייי		
I hereby certify that the rules and reg					OIL COI			-	ON	
Division have been complied with and that the information given above is true and complete to the best of the knowledge and belief.					Date Approved JUL 2 9 1992					
ha nde		2.		Dai	e Approve	3U	<u> </u>			
Signature		$\mathcal{O}_{\overline{}}$	<del>_</del>	Ву	<u>^</u>	HNAL SIC	NFD RV			
Trene Truille En	aineerin	na Tech	inician			MINAL SIC				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

1992

June Due

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

SUPERVISOR, DISTRICT IF

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

830-1632

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.