

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DEPCO, INC.
3. ADDRESS OF OPERATOR
800 Central, Odessa, Texas 79761
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
I-1980' FSL & 660' FEL, Sec. 19,
AT SURFACE:
AT TOP PROD. INTERVAL: **T-5S, E-25E**
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) **Set csg.** ☐

SUBSEQUENT REPORT OF:

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5. LEASE
88210 NM 36408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
RECEIVED

8. FARM OR LEASE NAME
Rose Federal

9. WELL NO.
7 O. C. D.

10. FIELD OR WILDCAT NAME
ARTESIA OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Pecos Slopes Abo
Sec. 19, 5, 25

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3840 GR

(NOTE: Results of multiple completion or zone fracture on Form 9-330.)

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MAR 31 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- 3-15-83 Drld. 17 1/2" hole to 955'. Set 23 jts. 13 3/8" 54.50# J-55 csg. set @ 954'. Cmtd. w/600 sx. Howco Lite w/1/4# floccle & 2% CaCl. P/sx., followed w/200 sx. Class "C", w/2% CaCl. P/sx. Circ. 60 sx. Plug down @ 6:20 PM.**
- 3-16-83 Tested pipe & BOP @ 1000# for 30 min. Tested OK.**
- 3-17-83 Drld. 14 3/4" hole to 1568'. No trouble encountered. Reduced hole to 7 7/8".**
- 3-25-83 Drld. 7 7/8" hole to 4225' TD. Ran 105 jts. 4 1/2" 10.50# J-55 csg. set @ 4224' W/DV tool @ 2276'. Cmtd. W/400 sx. 50-50 Permox Class "C" w/5# salt, .3 of 1% CFR-2, & .3 of 1% Halid & P/sx. Plug down @ 6:00 am. 3-25-83. Cmtd. 2nd stage w/275 sx. Howco Lite w/5# salt P/sx. followed w/1000 sx. 50-50 Permox Class "C", w/5# salt, P/sx. Plug down @ 11-30 am. Circ. 30 sx.**
- Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED **R. L. Denney**

TITLE **Chief Prod Clerk** DATE **3-30-83**

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY **(ORIG. SGD.) DAVID R. GLASS**

CONDITIONS OF APPROVAL **APR 01 1983**

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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FEB 11 1981
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
DENVER, COLORADO