

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR						O. C. D.	
3. ADDRESS OF OPERATOR						ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						MAY 31 1983	
At surface						I-1980 FSL & 660 FEL, SEC. 19, T-3-S, R-25-E	
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED				16. DATE T.D. REACHED			
2-21-83				3-24-83			
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
4-13-83				3840 CR			
19. ELEV. CASINGHEAD				3840			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY	
4225		4139				40-4225'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
3677-3827 35-.44" holes Abo						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CNL & DLL						No	
28. CASING RECORD (Report all casing set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		Conductor		40'		26" 2.67 yds	
13 3/8"		54.50#		954'		17 1/2" 800 sxs Circ 60 sxs	
4 1/2"		10.50#		4224'		7 7/8" 1675 sxs w/DV t1 @ 2276'	
						Circ 30 sxs	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 3/8"	
						3600'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf w/1-.44" hole @ 3677-90', 3799', 3800-02', 04-06', 3814-27'.				DEPTH INTERVAL (MD)			
				3677-3827			
				AMOUNT AND KIND OF MATERIAL USED			
				5250 gals. 7 1/2% acid Abo w/1000			
				SCF N2 p/bbl, 13,000 SCF N2			
				77,500 gals. YF-4 & CO2, 65,500#			
				10-20 & 101,000# 20/40 ad.			

15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
2-21-83		3-24-83		4-13-83		3840 CR		3840	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLET. HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS	
4225		4139				40-4225'		0-40'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE	
3677-3827 35-.44" holes Abo								No	
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED	
CNL & DLL								No	

28. CASING RECORD (Report all casing set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
20"		Conductor		40'		26" 2.67 yds	
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						Circ 30 sxs	

29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SIZE	
						2 3/8"	
						3600'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf w/1-.44" hole @ 3677-90', 3799', 3800-02', 04-06', 3814-27'.				DEPTH INTERVAL (MD)			
				3677-3827			
				AMOUNT AND KIND OF MATERIAL USED			
				5250 gals. 7 1/2% acid Abo w/1000			
				SCF N2 p/bbl, 13,000 SCF N2			
				77,500 gals. YF-4 & CO2, 65,500#			
				10-20 & 101,000# 20/40 ad.			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-2-83		Flowing				Shut-in	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
4-18-83		4 hrs.		8-17/64"			
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
0		147		0		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
961-893		1076-1021				-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Shut in Waiting on P.L.							

35. LIST OF ATTACHMENTS							
DLL, CNL, Dev. Survey & C-122							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
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SIGNED R. L. Denney TITLE Chief Prod. Clerk DATE 4-22-83
R. L. Denney/va ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

RECEIVED
JUL 16 1983
C.D.
OFFICE

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
				TOP	TRUE VERT. DEPTH
				MEASURED FROM KB	
				SAN ANDRES	502'
				GLORIAITA	1488'
				YESO	1592'
				TUBB	3062'
				ABO	3610'
				TD	4225'