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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 25 1983

O. C. D.
ARTESIA, OFFICE

I. Operator DEPCO, INC. ✓
Address 800 CENTRAL, ODESSA, TX 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Rose Federal Well No. 7 Pool Name, Including Formation Pecos Slopes Abo Kind of Lease Federal Lease No. NM 46408
Location
Unit Letter I ; 1980 Feet From The South Line and 660 Feet From The East
Line of Section 19 Township 5S Range 25E , NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company Suite 614, 1st National Bank, Odessa, TX 79760
If well produces oil or liquids, give location of tanks. Unit I Sec. 19 Twp. 5 Rge. 25 Is gas actually connected? No When 7-8-83
Waiting on P.I.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 2-21-83 Date Compl. Ready to Prod. 4-13-83 Total Depth 4225' P.B.T.D. 4139'
Elevations (DF, RKB, RT, GR, etc.) 3840 GR Name of Producing Formation Abo Top Oil/Gas Pay 3677' Tubing Depth 3600'
Perforations 3677 3644-3827' 35-.44" holes Depth Casing Shoe 4224'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
26" 20" 40' 2.67 yds
17 1/2" 13 3/8" 954' 800 sxs Circ 60 sxs
7 7/8" 4 1/2" 4224' 1675 sxs w/DV t1 @ 2276
2 3/8" 3600' Circ 30 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size Post IO-2
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF 4-29-83
Comp & BK

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
884 4 hrs. 0 -0-
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure 975 1085 8-17/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R.L. Denney R.L. Denney/vm
(Signature)
Chief Production Clerk
(Title)
4-22-83
(Date)

OIL CONSERVATION COMMISSION
APPROVED JUL 18 1983, 19_____
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P.O. Box 2012 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

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APR 25 1983

O. C. D.
ARTESIA, OFFICE

April 1, 1983

Depco Inc.
800 Central
Odessa, Texas 79761

Re: Rose Federal #7

Gentlemen:

The following is a Deviation Survey of the above well located in
Chaves County, New Mexico.

496' - 1/2°
955' - 1°
1439' - 1°
1568' - 1°
2038' - 3/4°
2490' - 3/4°

2963' - 3/4°
3459' - 1 1/4°
3581' - 1°
4071' - 1°
4161' - 1 1/4°
4225' - 1 1/4°

Very truly yours,

Arnold Newkirk

STATE OF NEW MEXICO)

)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 1st day
of April, 1983 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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JUL 13 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE July 11, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Depco, Inc. ✓

Operator

Rose Federal
Lease

#7 - Unit Letter ~~Unknown~~
Well Unit

19-5S-25E, Chaves Co.
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of Purchaser

was made on 7-08-83

Transwestern Pipeline Company
Company

A. K. Berdy

A. K. Berdy

Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501