OIL CONSERVATION DIVISION P.O. Box 2088 DUL 2 7 1992 Santa Fe, New Mexico 87504-2088 D. C. D. SECUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Uperator Central Resources, Inc. Address 1774 Lincoln Street, Suite, 1010, Denver, Colorado 80203 Restricts of filing (Check proper bas) New Well Charge in Transponer of: Recompletion New Well Charge of Operator Bive name Derice and Casunghead Gas Condensate Condens	Submit S Cooks Apomphale Daland Office	Energy, Minerals and Natur	al Resources Department	Revised 1-1-89 01
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VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief. Signature Irene Trujillo, Engineering Technician Printed Name June 29, 1992 (303) 830-1632 OIL CONSERVATION DIVISION Date Approved Date Approved Date Management of the oil conservation Date Approved Date Management of the oil conservation Date Approved By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT 19	Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.