NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Mesa Pet. (6. Haley Com. Location Unit Section Township Range County Of Well A 12 75 228 Chaves Drilling Type of Equipment ROTARY APPROVED CASING PROGRAM Size of Hole Size of Casing Weight Per New or Used Depth Sacks Cemen Foot									
Approved (Rejected) Graphy Bulleaue Comenting Program Size of Hole Size of Casing Weight Por New or Used Depth Sacks Comen Foot. **X 12 / 4"	Operator	Mesa P	et.(o.	Lease	lalev!	Com.		We 11 #	•
APPROVED CASING PROGRAM ***CITNESS** APPROVED CASING PROGRAM ***Size of Hole Size of Casing Weight Per New or Used Depth Sacks Comen Foot ***CITNESS** APPROVED CASING PROGRAM ***CITNESS** APPROVED CASING PROGRAM ***CITNESS** ***CITC Size of Casing Weight Per New or Used Depth Sacks Comen ***Foot Foot Foot Foot Foot Foot Foot ***CITY Size of Casing Foot Foot Foot Foot Casing Data: ***Comenting Program Garde J-55 Casing Program Garde J-55 Comenting Program Garde J-55 Comenting Program Garde J-55 Comenting Program Foot Foot Garde J-55 Comenting Program Foot Foot Garde J-55 Coment Garde J-55 Come	Location	r			Townsh	ip	Range		
APPROVED CASING PROGRAM **WITNESS** APPROVED CASING PROGRAM **K 12 1/4"	of Well	Δ_	12		.75		122	Chav	es
APPROVED CASING PROGRAM Size of Hole Size of Casing Weight Per New or Used Depth Sacks Cemen Foot K 12 /4" 8 5/8" 24 New 1400' CIFC Tilg" 4 '2" 10.5 '1 3500 350 Casing Data: Surface joints of 1/2 inch 24 " Grade J-55 (Approved) (Rejected) date 4-17-13 Cementing Program Size of Casing 87 Sacks cement required Type of Shoe used The Holat collar used The Holet 3 ts welded 4-15 Poof hole 12 Set 12/7 Reet of 10 Inch 24 " Grade J-55 Poof hole 13/0 Set 12/7 Reet of 10 Inch 24 " Grade J-55 Power 400 sax 13/1 with 200 sacks neat cement around shoe 400 sax 15/1 sacks 15/1 Plug down 230 (A) (PM) Date 4-13-13 top cement 400 Casing test (AM) (FM) Date 4-13-13 top cement 400 Casing test (AM) (FM) Date 4-13-13 top cement 400 Casing test (AM) (FM) Date (AM) (FM) Date Checked for shut off (AM) (PM) Date (AM) (FM) Date Checked for shut off (AM) (PM) Date (AM) (FM) Date (AM	Drilling Contractor		DUA (
Size of Hole Size of Casing Weight Per New or Used Depth Sacks Cemer Foot Foot	001101110001	L					1		
Foot	* wiTN	2 5\$	APPROV	ED CASI	NG PRO	GRAM			
K 12'/4'' 8 5/8'' 24 New 1400' CICC 77/8'' 4''2'' 10.5 '1 3500' 350 Casing Data: Surface joints of My inch 24 " Grade J-55 (Approved) (Rejected) Inspected by BW Weaver date y-17-93 Commenting Program Size of hole 12 Size of Casing 8% Sacks common required Pype of Shoe used Trent Float collar used Twent Btm 3 jts welded yes TO of hole 12:0 Set 12:17 Feet of My Inch 24 " Grade J-55" New 12:0 Sacks neat coment around shoe 400 sax BJ Life additives Plug down 22:0 (M) (PM) Date 4-13-13 Comment circulated No No. of Sacks Commented by BJ Witnessed by BW Weaver Casing test @ (AM) (PM) Date 400 Casing test @ (AM) (PM) Date Witnessed by Checked for shut off @ (AM) (PM) Date dethod Used Witnessed by Rem 1/8 b 300 ft 1505% C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC Tag 210 ft Raw 100 SX C 4% CC	Size of Ho	le Size	of Casing			New	or Used	Depth	Sacks Cemer
Casing Data: Surface joints of \$\frac{1}{2}\text{ inch } 2\text{ " Grade } \text{J-SS}\$ (Approved) (Rejected) Inspected by \$\frac{1}{2}\text{WWeaver}\$ date \$\frac{1}{2}\text{J-F3}\$ Commenting Program Size of hole \$\frac{12}{2}\text{ Size of Casing } \frac{8}{2}\text{ Sacks coment required}\$ Pype of Shoe used \$\frac{1}{2}\text{Rr-Mr}\$ Float coliar used \$\frac{1}{2}\text{Trof}\$ Btm 3 jts welded \$\frac{1}{2}\text{VS}\$ PD of hole \$\frac{1}{2}\text{10}\$ Set \$\frac{1}{2}\text{17}\$ Feet of \$\frac{1}{2}\text{In Into } 2\text{ " Grade } \frac{1-5}{2}\text{ Size of Casing escales neat coment around shoe additives.} Plug down @ \$250 (M) (PM) Date \$\frac{1}{2}\text{J-J-3}\$ Coment circulated \$\frac{1}{2}\text{No. of Sacks}\$ Comented by \$\frac{1}{2}\text{ Witnessed by }\frac{1}{2}\text{WWeaver}\$ Casing test @ (AM) (PM) Date \$\frac{1}{2}\text{J-13}\$ top coment \$\frac{1}{2}\text{ Coment of Gasing test }\text{ (AM) (PM)} Date \$\frac{1}{2}\text{Vitnessed by }\text{ Witnessed by }\text{ Checked for shut off }\text{ (AM) (PM)} Date \$\frac{1}{2}\text{Vitnessed by }\text{ Witnessed by }\text{ Chemarks: }\frac{1}{2}\text{ Corollation } 115\$ Run 1/2 to 300 ft 1505 C 4/2 CC Tag 2/0 ft Ran 100 SX C 4/2 CC Tag 2/0 ft Ran 100 SX C 4/2 CC Tag 2/0 ft Ran 100 SX C 4/2 CC Tag 2/0 ft Ran 100 SX C 4/2 CC Tag 2/0 ft Ran 100 SX C 4/2 CC Tag 2/0 ft Ran 100 SX C 4/2 CC	* 12 1/4"	8	3 5/8"				12EW	1400	CIrc
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LAND OFFICE		, r	ED 0 0 1303	· .		& Gas Lease No.
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APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK			
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Mesa Petroleum Co). V				3	
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P.O. Box 2009 / A	marillo, Texa	as 79189		×	Undes.	West Pecos
. Location of Well Unit LETTI	. A	LOCATED 532	Nor	r b	Slope A	$m_{ m B0}$
		LOCATED	FEET FROM THE	LINE		
453 FEET FROM	East	LINE OF SEC. 12	TWP. 7S RCE.	22E		
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			/////////////////////////////////////	////////	CHAVES	HHHHHm
		444444	19. Proposed Depth	19A. Formation	<u> </u>	20. Rotary or C.T.
			3500 '	ABO		Rotary
1. Elevations (Show whether DF,	, KT, etc.) 21A.	Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
4117' GR		Blanket	Dual Drilling	g	1	h 1, 1983
3.		2222222				
		PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASH	NG WEIGHT PER FOO	T SETTING DEPT	H SACKS OF	CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1400'	700/		Surface
7 7/8"	4 1/2"	10.5#	3500'	350	-	Cover all pay
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cement to surfa total depth. D 4 1/2" casing m seal off any fr	ce. Will nip rilling medic ay be run and esh water, of	le to approximatel ople up ram type E im will be air, for demented with suil or gas zones en	30P's and reductions, or mud as : afficient kinds	e hole to	7 7/8" t	o drill to
Operator's Gas	pares are dec	licated	•			
				APPROVAL	VALID FOR	1 180 DAYS
						8-11-83
LOCATION approved u	inder NSL-16	31		UNLESS	- OMILLENG	1.10 - 25 - 253 61.3 52
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reby certify that the information	n above is true and	complete to the best of my k	nowledge and belief.			
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OIL CONSERVATION DIVIDION

P. O. BOX 2088

form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 8750

Mesa Petroleum Co. Mesa Petroleum Co. 12 7 South 22 East Chaves 532 test from the Morth Internet 453 test from the East Internet 1241 Production of Front ABO 1. Outline the acreage dedicated to the subject well by colored pencil of hackure morks on the plat below. 2. If more than one lense is dedicated to the well, outline cach and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lense of different ownership is dedicated to the well, where the interests of all owners been consolidated by communitization, unitization, fore-pooling, etc? Ye	ENERGY AND MINE	HALS DEFARIMENT	SANTA F	E, NEW MEXICO	(/50	
Mess Petroleum Co. Haley Com			All distances must be fo		THE SECTION.	Well No.
The state of the s	j.eralof			-		#3
Tour communitization, unitization, increpoling etc? Yes No. If answer is "yes," type of consolidation If answer is "yes, the province is the latest type of ty			Township		1	•
Save	, Le		7 South	22 East	Chaves	
Sec. 12, T. 7 S., R. 22 E., N.M.P. M. Sec. 12, T. 7 S.,				452	Eas	it use
480 West Pecos Slope NE & 160 Aere- 4117 ABO 1. Outline the acrenge dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the concership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yer	532	feet from the			et from the	
1. Outline the accenge dedicated to the nubject well by colored pencil or hardware marks on the plat helow. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yer No If answer is "yes," type of consolidation Communitization in progress	round Level Elev.	1 <u>-</u>	notion		ope '	NE 4 160 Acres
2. If more than one lease is dedicated to the well, oulline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling-etc? One of the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. One of the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-point) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-point) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-point) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-point) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, and the plant of the pla	411/	ABO		Il by colored pencil	or hachure marks on	the plat helow.
John D. Popularies, F.E.& L.S.	2. If more that interest and dated by co	n one lease is a royalty). n one lease of disminunitization, we will be assigned ing, or otherwise)	Ifferent ownership is denitization, force-poolingswer is "yes," type of owners and tract described to the well until all or until a non-standard	dedicated to the well, ag. etc? I consolidation	have the interests of communitization is communitization is consolidated (by consolidated (contily that the well location at this plut was platted from field actual surveys mode by one or supervision, and that the same and coursel to the large of the l
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