

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

MAY 09 1983

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

1. OPERATOR	Mesa Petroleum Co. ✓
Address	P.O. Box 2009 / Amarillo, Texas 79189
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Haley Com	3	West Pecos Slope ABO	State, Federal or Fee	
Location				
Unit Letter	A	532	Feet From The North Line and	453
Line of Section		12	Township	7S
Range		22E	Chaves County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian (Eff. 9 / 1 / 87)	P.O. Box 1183 / Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	P.O. Box 2521 / Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	12	7S	22E	no	5-26-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-12-83	4-30-83	3250'	3175'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4117' GR 4130' RKB	AB3	283'	3250' 2946					
Perforations	Depth Casing Shoe							
2837' - - - 2955'	3250							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12"	8 5/8"	1210'	450/200/750					
7 7/8"	4 1/2"	3250'	400					
	2 3/8	2946						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1274	4 hours	----	----
Testing Method (pilot, back pr.)	Tubing Pressure (Chart-In)	Casing Pressure (Chart-In)	Choke Size
back pressure	903	903	----

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

NMOCDA (O+5), CEN RCDS, ACCTG, MAT CONT, GAS CONT, ENG, PROD, OPS(FILE), TW/LOG, MIDLAND, D&M, ROSWELL, PARTNERS

(Signature)

REGULATORY COORDINATOR

(Title)

MAY 6, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED **MAY 27 1983**
Original Signed By
BY **Leslie A. Clements**
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

MAY 26 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE May 23, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Haley Com.

Lease

^A
#3 - Unit Letter ~~Unknown~~
Well Unit

12-7S-22E, Chaves County

S.T.R.

W. K. Berdy
~~Undesignated~~ (Abo)
Pool

Transwestern
Name of Purchaser

was made on May 20, 1983

Transwestern Pipeline Company
Company

A. K. Berdy

A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501