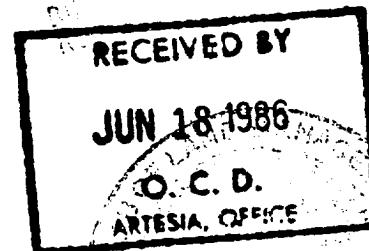




NM Oil Cons. Commission
Drawer 1
Artesia, NM 88210

RECEIVED
MAY 28 10 00 AM '86



May 27, 1986

Bureau of Land Management
Roswell District
P.O. Box 1397
Roswell, New Mexico 88201

Attention: Fran Cherry
District Manager

Dear Mr. Cherry:

Subject: Mesa Operating Limited Partnership
Plan for the Disposal of Produced Water

Please add the following wells to Appendix III of the subject plan
approved October 24, 1983 (copy attached):

MEC Com # 1; SWSW, Sec. 6, T7S, R23E, CA# 85C440
Haley Com # 2; SESE, Sec. 1, T7S, R22E; CA# RNM91
Haley Com # 3; NENE, Sec. 12, T7S, R22E; CA# RNM93
Carol Fed Com # 13; SENE, Sec. 1, T7S, R22E; CA# RNM92

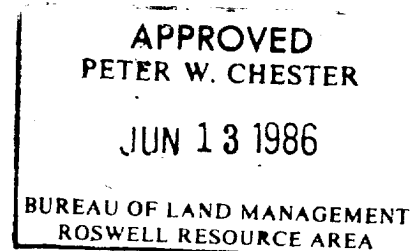
nm-36653

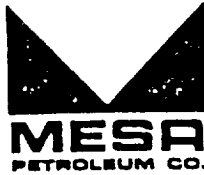
Thank you for your assistance. Please contact R. E. Mathis at (806)
378-4886 for additional information if required.

Sincerely,

R. L. Goggins
Supervisor Regulatory Compliance & Safety

clc
xc: Prod. Rcds
Prod
Regulatory
BLM -Resource Area-Roswell





April 4, 1983

Operator

RECEIVED
APR 19 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Received

OCT 25 1983

Regulatory

Jim Gillham
District Manager
Roswell District
Bureau of Land Management
P.O. Box ~~4857~~ - 1377
Roswell, New Mexico 88201

PLAN FOR THE DISPOSAL OF PRODUCED WATER

All water that is produced (water) in the normal operation of our Oil & Gas Wells in the Roswell District of the Bureau of Land Management is proposed to be disposed of in the following manner:

The water will be stored at each individual well site in storage tanks. When sufficient volume is accrued, a water transport Company will be contacted by Mesa to dispose of the water in one of the approved facilities listed in Appendix I.

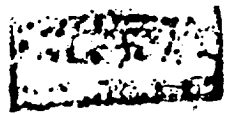
In the normal operation of these wells, 0 to 3 barrels of water will be produced per day. The quality of the water varies from one site to another, several samples of water quality reports are enclosed, Appendix II, specification analysis will be supplied upon request. This water is normally produced from the ABO (A) Morrow (M) Strawn (S) Cisco (C) and Atoka (AT) formations.

The wells that are now using this method of disposal are enclosed, Appendix III, and all new wells drilled, that will use this method will be noted on the notes of production or in the completion report, referencing this plan.

Lloyd Reed

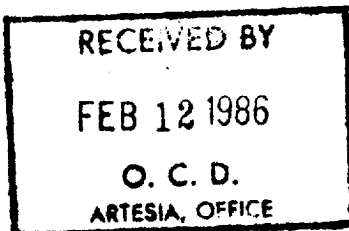
Lloyd Reed
Regulatory Agent
Mesa Petroleum Co.
Roswell, New Mexico 88201

APPROVED
R. Ritschke
OCT 24 1983



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.A.	<input type="checkbox"/>
LAND OFFICE	<input type="checkbox"/>
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
REGISTRATION OFFICE	<input type="checkbox"/>



OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Mesa Operating Limited Partnership

Address P.O. Box 2009, Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

<input type="checkbox"/> New Well	Change in Transporter of:	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Condensate
<input checked="" type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	

Other (Please explain) _____

If change of ownership give name and address of previous owner Mesa Petroleum Co., P.O. Box 2009, Amarillo, Texas 79189

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>HALEY COM</u>	Well No. <u>3</u>	Pool Name, including Formation <u>WEST Pecos Slope Abo</u>	Kind of Lease State, Federal or <u>Free</u>	Lease No.
Location				
Unit Letter <u>A</u> : <u>532</u> Feet From The <u>NORTH</u> Line and <u>453</u> Feet From The <u>EAST</u>				
Line of Section <u>12</u> Township <u>7S</u> Range <u>22E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Permian Corporation</u>	<u>P.O. Box 1183/Houston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Transwestern Pipeline Co. (Attn: Aicklen)</u>	<u>P.O. Box 2521/Houston, Texas 77001</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<u>A</u> <u>12</u> <u>7</u> <u>22</u> <u>YES</u> <u>5-20-83</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Carolyn L. Cummings
(Signature)
Carolyn L. Cummings, Regulatory Clerk
February 14, 1986
(Date)

OIL CONSERVATION DIVISION *Name Chg*
APPROVED FEB 28 1986, 19 _____
BY Les A. Clements
TITLE Supervisor District II
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.