Form 9–331	NN OIL COMMISSION	Form Approved.	
Dec. 1973	Drawer D.	Budget Bureau No. 42–R1424	÷
	Art UNIZEDINSTARES O	5. LEASE	
	DEPARTMENT OF THE INTERIOR	NM-14983	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	Y NOTICES AND REPORTS ON WELLS s form for proposals to drill or to deepen or plug back to a different orm 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	
reservoir. Use F	orm 9–331–C for such proposals.)	8. FARM OR LEASE NAME Monaghan "QY" Federal .#9	
1. oil well	gas well X other	9. WELL NO.	
2. NAME O	F OPERATOR	9	
· _ · · · · · · · · · · · · · · · · · ·	s Petroleum Corporation	10. FIELD OR WILDCAT NAME	
	S OF OPERATOR	Pecos Slope Abo	
	5. 4th, Artesia, NM 88210 N OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	1
4. LUCATIO below.)	IN OF WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 34-T5S-R24E	÷
AT SURF	ACE: 1650' FSL and 660' FEL	12. COUNTY OR PARISH 13. STATE	
AT TOP	PROD. INTERVAL: L DEPTH:	Chaves NM	
·	same	14. API NO.	
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, , OR OTHER DATA		
		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3993.3' GL	
TEST WATER FRACTURE T SHOOT OR A REPAIR WEL PULL OR AL MULTIPLE C CHANGE ZOI ABANDON*	TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	
includin	BE PROPOSED OR COMPLETED OPERATIONS (Clearly stat g estimated date of starting any proposed work. If well is c ad and true vertical depths for all markers and zones pertine	lirectionally drilled, give subsurface locations and	
Requ	esting change of access road on s	surface use plan.	
Dire	ctions and map attaches.		
5110			1
		FEB 7 1983	
		OIL'& GAS U.S. GEOLOGICAL SURVEY COSWELL, NEV/ MEXICO	
Subsurface S	Safety Valve: Manu. and Type		-
18. Lhereby	certify that the foregoing is true and correct		
	M Convernent Regulatory	Agent 2/1/83	
SIGNED	- UTCO TAL TITLE ACGUIDEDTY		111 19478251
	APPROVED (This space for Federal or State of	ffice use)	د بقو . د
APPROVED BY CONDITIONS	DF APPROVAL, IF ANY:	DATE	
	FFB + 9 1983		
	210		
	JAMES A. GILLHAM See Instructions on Reverse DISTRICT SUPERVISOR	Side	
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Y. Petroleum Corporation <u>Monaghan "QY" Federal #9</u> 1650' FSL and 660' FEL Sec. 34-T5S-R24E Developmental Well

OIL & GAS J.S. GEOLITCICAL SHRVEY ROSIVELL, NEW MEXICO

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS.

Exhibit A is a portion of a county map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately <u>32 miles</u> <u>NNE of Roswell</u>, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

2/1/B Cy Coursen

forn eas	t for approximately 8	miles and	continue 77	n en 🔀 niël	es.
-19h	Leve road				
Turn lon1	s the Martin de Martin	the for the	, milian and		han "Ward an

2. PLANNED ACCESS ROAD.

- A. The proposed new access will be approximately <u>9 of a mile</u>in length from point of origin to the <u>southwest</u> N.W. edge of the drilling pad. The road will lie in a <u>northeast to southwest</u> direction. <u>generally North to Sorth</u>
- B. The new road will be 12 feet in width (driving surface).
- C. The new road will be bladed with drainage on one side. <u>One</u> turnouts will be built.
- D. The route of the road is visible.
- 3. LOCATION OF EXISTING WELL.
 - A. There is/MXXXX drilling activity within a one-mile radius of the wellsite.
- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES.
 - A. There are AXXXXXX production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. If the well is productive oil, a gas or diesel self-contained unit will be used to provide the necessary power. No power will be required if the well is productive of gas.

