

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1650 FSL & 660 FEL, Sec. 34-5S-24E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Production Casing, Perforate, Treat

5. LEASE

NM 14983

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monaghan QY Federal

9. WELL NO.

9

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit I, Sec. 34-T5S-R24E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3993.3' GR

(NOTE: Report results of multiple completion or zone completion on Form 9-330.)

OIL & GAS

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Lost circulation at 1053'. Had full returns at 1060'. Lost circulation again at 1070'. Set cement plug as follows:

Plug #1: 100 sacks Class "C" 3% CaCl<sub>2</sub>. Plug set 1081'. Tagged cement 890'. PD 8:45 PM 4-18-83. Drilled out 9:45 AM 4-19-83.

TD 4200'. Ran 104 jts of 4-1/2" 9.5# J-55 casing set 4197'. 1-regular guide shoe 4197'. Float collar set 4157'. Cemented w/550 sacks 50/50 Poz, .6% D-19, .3% D-31 and 4#/sack KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:30 PM 4-24-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Halliburton Lite, WIH and perforated 3846-50' w/10 .42" holes (2 SPF). Acidized perfs 3846-50' w/1000 gallons 7 1/2% MOD 101 acid and 8 ball sealers. Sand frac perforations 3846-50' (via casing) w/20000 gallons gelled KCL water, 30000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Manda L. O'Dell TITLE Production Supervisor

DATE 5-6-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 13 1983

\*See Instructions on Reverse Side

ROSWELL, NEW MEXICO