

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		Other <input type="checkbox"/>	
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
c. NAME OF OPERATOR		Yates Petroleum Corporation		OIL & GAS		MAY 10 1983			
3. ADDRESS OF OPERATOR		207 South 4th St., Artesia, NM 88210		ROSWELL, NEW MEXICO					
4. LOCATION OF WELL (Report location clearly and in accordance with an approved well location map)		At surface		1650 FSL & 660 FEL, Sec. 34-T5S-R24E		At top prod. interval reported below			
At total depth									
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE			
				Chaves		NM			
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. CASINGHEAD	
4-15-83		4-23-83		5-6-83		3993.3' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPLEMENTS, HOW MANY*		ROTARY TOOLS		CABLE TOOLS	
4200'		4142'				0-4200'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)		3846-50' Abo		MAY 26 1983		25. WAS DIRECTIONAL SURVEY MADE		No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		CNL/FDC; DLL		O. C. D. ARTESIA, OFFICE		27. WAS WELL CORED		No	
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size	
		20"				40'			
		10-3/4"		40.5#		875'		14-3/4"	
		4-1/2"		9.5#		4197'		7-7/8"	
29. LINER RECORD		Size		Top (MD)		Bottom (MD)		Sacks Cement*	
30. TUBING RECORD		Size		Depth Set (MD)		Packer Set (MD)			
		2-3/8"		3811'		3811'			
31. PERFORATION RECORD (Interval, size and number)		3846-50' w/10 .42" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval (MD)		Amount and Kind of Material Used	
						3846-50'		w/1000g. 7 1/2% acid + ball sealers, SF w/20000 g. gel KC wtr, 30000# 20/40 sd.	
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping--size and type of pump)		Well Status (Producing or shut-in)		SIWOPLC	
		5-6-83		Flowing		Producing			
Date of Test		Hours Tested		Choke Size		Prod'n. for Test Period		Oil--BBL.	
5-6-83		4		3/8"				129	
Flow, tubing press.		Casing Pressure		Calculated 24-hour rate		Oil--BBL.		Gas--MCF.	
215		Pkr						129	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Vented - Will be sold		TEST WITNESSED BY		(ORIG. SGD.) DAVID R. GLASS		Hansen	
35. LIST OF ATTACHMENTS		Deviation Survey		MAY 25 1983					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ROSWELL, NEW MEXICO		SIGNED		Production Supervisor		DATE 5-9-83	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL, OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				San Andres	574
				Glorieta	1588
				Abo	3644