

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See her in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				RECEIVED		5. LEASE DESIGNATION AND SERIAL NO. NM 9982	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation ✓				MAR 09 1983		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210						8. FARM OR LEASE NAME Teckla MD Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations) At surface 1980 FSL & 760 FWL, Sec. 13-T6S-R25E At top prod. interval reported below At total depth				O. C. D. ARTESIA, OFFICE		9. WELL NO. 4-Y	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
15. DATE SPUDDED 2-13-83		16. DATE T.D. REACHED 2-27-83		17. DATE COMPL. (Ready to prod.) 3-8-83		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3804' GR	
20. TOTAL DEPTH, MD & TVD 4350'		21. PLUG, BACK T.D., MD & TVD 4269'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4350' CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3727-3992' Abo						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.5#	900'	14-3/4"	700		<i>Post FD-2 3-11-83 Camp & BK</i>	
7"	20#	1560'	7-7/8"	1300			
4-1/2"	9.5#	4350'	6-1/4"	375			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3663'	3663'
31. PERFORATION RECORD (Interval, size and number) 3727-3992' w/16 .42" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
3727-3992'		w/2000 g. 7½% acid & ball sealers. SF w/40000g. gel KCL wtr, 70000# 20/40 sd.					
33.* PRODUCTION							
DATE FIRST PRODUCTION 3-8-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SIWOPLC	
DATE OF TEST 3-8-83	HOURS TESTED 3	CHOKE SIZE 40/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 316	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 240	CASING PRESSURE PKR	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 2525	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold						TEST WITNESSED BY Bill Hansen	
35. LIST OF ATTACHMENTS Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i> TITLE Production Supervisor				DATE 3-9-83			

*(See Instructions and Spaces for Additional Data on Reverse Side)