

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Artesia, NM 88210

105. LEASE

NM 9982

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 760 FWL, Sec. 13-6S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Production Casing

☐
☒
☒
☐
☐
☐
☐
☐

X

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

RECEIVED

8. FARM OR LEASE NAME
Teckla MD Federal

MAR 19 1983

9. WELL NO.

4-Y

O. C. D.

10. FIELD OR WILDCAT NAME
Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit L, Sec. 13-T6S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3804' GR

RECEIVED

(NOTE: Report results of multiple completion zone change on Form 9-330.)

MAR 10 1983

OIL & GAS
MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4350'. Ran 108 jts of 4-1/2" 9.5# J-55 casing set 4350'. 1-regular guide shoe set 4350'. Float collar set 4310'. Cemented w/375 sx 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-11 and 3% KCL. Compressive strength of cement - 1075 psi in 12 hrs. PD 1:15 PM 2-28-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 2 days. WIH and perforated 3727-3992' w/16 .42" holes as follows: 3727, 32, 34, 54, 58, 61, 86, 88' (8 holes); 3974, 75, 78, 80, 82, 84, 91 and 92' (8 holes). RIH w/packer and RBP on tubing. Acidized perforations 3727-3992' w/2000 gallons 7 1/2% Spearhead acid and 14 ball sealers. TOOH with tools. Sand frac perforations 3727-3992' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Production

SIGNED

David R. Glass

TITLE Supervisor

DATE 3-9-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF APPROVAL

MAR 17 1983

TITLE

DATE

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side