

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

MAR 09 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| INVESTIGATION | |
| SANTA FE | |
| FILE | |
| USE | |
| LAND OFFICE | |
| TRANSPORTER | |
| OPERATOR | |
| REGISTRATION OFFICE | |
| Operator | |

Yates Petroleum Corporation ✓

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------------|-----------------|---|---|----------------------|
| Lease Name Teckla MD Federal | Well No. 4-Y | Pool Name, Including Formation Pecos Slope Abo | Kind of Lease State, Federal or Fee Federal | Lease No. NM 9982 |
|---------------------------------|-----------------|---|---|----------------------|

Location
Unit Letter L : 1980 Feet From The South Line and 760 Feet From The West
Line of Section 13 Township 6S Range 25E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|---|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Crude Oil Purchasing Co. | Address (Give address to which approved copy of this form is to be sent) Box 159, Artesia, NM 88210 |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co. | Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, TX 77001 |
| If well produces oil or liquids, give location of tanks. | Unit L Sec. 13 Twp. 6S Rge. 25E Is gas actually connected? Yes When 2-9 months 11-21-83 |

(If this production is commingled with that from any other lease or pool, give commingling order number:)

COMPLETION DATA

| | | | | | | | | |
|--|--------------------------------------|--------------------------|----------------------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 2-13-83 | Date Compl. Ready to Prod. 3-8-83 | Total Depth 4350' | P.B.T.D. 4269' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 3804' GR | Name of Producing Formation Abo | Top Oil/Gas Pay 3727' | Tubing Depth 3663' | | | | | |
| Perforations 3727-3992' | | | Depth Casing Shoe 4350' | | | | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|-----------|----------------------|-----------|--------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| 14-3/4" | 10-3/4" | 900' | 700 |
| 7-7/8" | 7" | 1560' | 1300 |
| 6-1/4" | 4-1/2" | 4350' | 375 |
| | 2-3/8" | 3663' | |

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

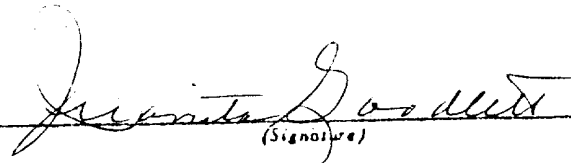
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

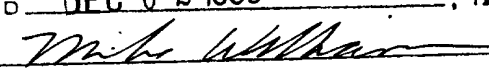
| | | | |
|---|----------------------------------|----------------------------------|----------------------------|
| Actual Prod. Test-MCF/D 316 | Length of Test 3 hrs | Bbls. Condensate/MMCF - | Gravity of Condensate - |
| Testing Method (pilot, back pr.) Back Pressure | Tubing Pressure (Shut-in) 240 | Casing Pressure (Shut-in) PKR | Choke Size 40/64" |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Production Supervisor
(Title)
3-9-83
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 02 1983, 19
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

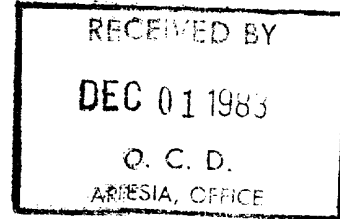
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE November 29, 1983

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Yates Petr. Corp. ✓
Operator

Teckla "MD" Fed.

Lease

13-6S-25E, Chaves County

S.T.R.

#4-Y (Unit Letter ^LUnknown)

Well Unit

Eric Slope H. Ho
Abo (Undesignated)

Pool

Transwestern
Name of Purchaser

was made on November 21, 1983

Transwestern Pipeline Company
Company

A. K. Berdy

Andrew K. Berdy
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501