

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Free ☐
5. State Oil & Gas Lease No. LG 4333
7. Unit Agreement Name
8. Farm or Lease Name Skinny QO State
9. Well No. 6
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

 TYPE OF WELL 3 of m
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

 TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

 LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

 West LINE OF SEC. 16 TWP. 6S RGE. 25E NMPM

 Date Spudded 2-13-83 16. Date T.D. Reached 2-20-83 17. Date Compl. (Ready to Prod.) 3-3-83 18. Elevations (DF, RKB, RT, GR, etc.) 3995' GR 19. Elev. Casinghead

 Total Depth 4200' 21. Plug Back T.D. 4148' 22. If Multiple Compl., How Many 3 23. Intervals Drilled By Rotary Tools Cable Tools 0-4200'

Producing Interval(s), of this completion - Top, Bottom, Name

3718-4066' Abo

25. Was Directional Survey Made

No

Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	925'	14-3/4"	650	
4-1/2"	9.5#	4198'	7-7/8"	725	

 Post ID-2
 3-11-83
 Comp + BHT

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3653'	3653'

Perforation Record (Interval, size and number)

3718-4066' w/20 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3718-4066'	w/2500 g. 7 1/2% acid + balls.
	SF w/60000g. gel KCL wtr,
	110000# 20/40 sd.

PRODUCTION

First Production 3-3-83	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SIWOPLC		
Date of Test 3-3-83	Hours Tested 3	Choke Size 1 1/2"	Prod'n. For Test Period →	Oil - Bbl. -	Gas - MCF 198	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 240	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 1584	Water - Bbl. -	Oil Gravity - API (Corr.) -	
Disposition of Gas (Solid, used for fuel, vented, etc.) Vented - Will be sold						Test Witnessed By Bill Hansen	

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Production SupervisorDATE 3-4-83

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 422	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 1578	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 3666	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Surface				
130	865	735	Redbeds, Anhydrite				
865	925	60	Anhydrite				
925	3436	2511	Anhydrite, Salt				
3436	4200	764	Anhydrite, Shale, Sand				



LaRue Drilling Co., Inc.

PHONE: 505-746-4405

P. O. BOX 202

ARTESIA, NEW MEXICO 88210

RECEIVED

February 28, 1983

MAR 07 1983

O. C. D.
ARTESIA, OFFICE

Yates Petroleum Corporation ✓
207 South Fourth Street
Artesia, NM 88210

Re: Skinny QO State #6
1980' FSL & 1980' FWL
Sec. 16, T6S, R25E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
540'	1/4°
925'	1/4°
1525'	1/4°
2025'	1/4°
2525'	1/4°
3025'	1/4°
3649'	1/2°
4200'	1/4°

Very truly yours,


B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO
COUNTY OF EDDY

§
§

The foregoing was acknowledged before me this 28th day of February, 1983.

