

OIL CONSERVATION DIVIS. N

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-4333

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE. APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐	GAS WELL ☒	OTHER ☐					
Name of Operator							
Yates Petroleum Corporation							
Address of Operator							
207 South 4th St., Artesia, NM 88210							
Location of Well							
UNIT LETTER	K	1980					
FEET FROM THE	South	LINE AND	1980	FEET FROM			
West	LINE, SECTION	16	TOWNSHIP	6S	RANGE	25E	NMPM.

MAR 07 1983

O. C. D.

ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name
Skinny QO State
9. Well No.
6
10. Field and Pool, or Allotment
Pecos Slope Abo
11. Elevation (Show whether DF, RT, GR, etc.)
3995' GR
12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
WELL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐
OTHER	☐

REMEDIAL WORK	☐
COMMENCE DRILLING OPS.	☐
CASING TEST AND CEMENT JOBS	☐
OTHER	☒

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

OTHER Production Casing, Perforate, Treat ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4200'. Ran 102 jts of 4-1/2" 9.5# J-55 ST&C casing set 4198'. 1-regular guide shoe set 4198'. Float collar at 4158'. Cemented w/400 sx 50/50 Poz, .3% CFR-2, .3% Halad-4 and 2#/sx KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 7:00 PM 2-21-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/325 sx Halliburton Lite. WIH and perforated 3718-4066' w/20 .42" holes as follows: 3718, 20, 22, 36, 38, 40, 44, 46, 48, 3884, 86, 93, 98, 3903, 08, 4058, 60, 62, 64, 66'. RIH w/packer and RBP on tubing. Acidized perforations 3718-4066' w/2500 gal 7 1/2% MOD 101 acid and 19 ball sealers. TOOH w/tools. Sand frac'd perms 3718-4066' (via casing) w/60000 gal gelled KCL water, 110000# 20/40 sand. Well flowed and cleaned up at 240 psi on 1/2" choke = 1584 mcfgpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: [Signature] TITLE: Production Supervisor DATE: 3-4-83Signature: [Signature] TITLE: OIL AND GAS INSPECTOR DATE: MAR 10 1983

NOTATIONS OF APPROVAL, IF ANY: