

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
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LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-564	

1a. TYPE OF WELL		OCT 17 '88	
b. TYPE OF COMPLETION		O. C. D.	
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	ARTESIAN OFFICE
OIL WELL ☐		GAS WELL ☒	
DRY ☐		OTHER ☐	

7. Unit Agreement Name	N/A
8. Farm or Lesse Name	Horse Creek State "Com"
9. Well No.	#2

2. Name of Operator	
Jack J. Grynberg	
3. Address of Operator	
5000 South Quebec Street Suite 500 Denver, Colorado 80237	

10. Field and Pool, or Wildcat	Unit. Recos Slope Abo
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4. Location of Well	
UNIT LETTER D	LOCATED 660' FEET FROM THE North LINE AND 1980' FEET FROM
THE West LINE OF SEC. 4	TWP. 5S RGE. 24E NMPM

12. County	Chaves
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
2/20/83	2/28/83	-	3390.5' GR

19. Elev. Casinghead	20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
	3950' KB	3973'	N/A	0-3950'		N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name	
3489-3495' Abo	

25. Was Directional Survey Made	NO
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26. Type Electric and Other Logs Run	
CNL - LDT, DLL - MSFL, GR - CBL	

27. Was Well Cored	NO
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	900'	14-3/4"	400sx "Lite" + 300sx "C"	N/A
4 1/2"	10.5#	3938'	7-7/8"	1400sx 50/50 Pox mix	N/A

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
N/A			

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	3411'	N/A

31. Perforation Record (Interval, size and number)	
3489-95', 1 jspf (7 shots total)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3489-95'	15000gal Mod 101 +
	1000SCF/bbl N ₂
2484-95'	23450gal KCL wtr + 11550gal CO ₂
	+ 47000# 20/40 + 22500# 10/20 sd

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A						SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
							Post ID-2
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						10-28-88 comp. & BLS	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Ren D. Spraggs	Operations Manager	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracker _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3488 _____ to _____ 3496 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	472	472	Grayburg				
472	1313	841	San Andrews				
1313	3430	2117	Glorieta				
3430	3950	520	Abo				

