	/	123456>	-	CAR
Submit 3 Copies To Appropriate District Office	State of New M Energy, Minerals and Nat	exico	91011	Form C-141 Revised March 25, 1919
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 811 South First, Artesia, NM 87210 OIL CONSERVACION DIVISION			30-005-61935	
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410			Andicate Type of Lease STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM-8	7505	5	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS			STA-NM-LG-5	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well:	LS TO DRILL OR TO DEEPEN OR P.	LUG BACK TO A	Horse Creek	
Oil Well Gas Well Other			0 11/11/1	
2. Name of Operator Jack J. Grynberg			8. Well No.	
3. Address of Operator 5299 DTC Blvd., Suite 500 Greenwood Village, CO 80111			9. Pool name or Wildcat Abo	
4. Well Location				
Unit Letter;	660 feet from the Nort	h line and 19	feet from	n the <u>West</u> line
Section 4	Township 5S R	ange 24E	NMPM	County Chaves
	10. Elevation (Show whether D 3990 GR	PR, RKB, RT, GR, etc	:.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE PERFORM REMEDIAL WORK ☐ I		SUB: REMEDIAL WOR	SEQUENT REF	PORT OF: ALTERING CASING [1]
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT
	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	4D 🗆	ADARDONWENT
OTHER:		OTHER:		
12. Describe proposed or completed of starting any proposed work). So or recompilation.	operations. (Clearly state all pe SEE RULE 1103. For Multiple	rtinent details, and g Completions: Attack	ive pertinent dates, a wellbore diagram	including estimated date of proposed completion
See attached Reports				
	•			
		÷		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE KARM	•	Prod. Manage		_DATE7/30/2002
Type or print name / (e. N)	CV salar		Teleni	none No. 303 850 749
(This space for State use)	OK		i	1010110.0000000000000000000000000000000
APPPROVED BY	TITLE_	1.0	12.2	ANTEL 0 2002
Conditions of approval, if any:		THE O	1990 E	0 2000

MAYO MARRS CASING PULLING INC. BOX 863 KERMIT, TEXAS 79745

JACK J. GRYNBERG

Lease: HORSE CREEK STATE COM # 2 Project: P & A – CEMENTING REPORT

06-26-2002 - SET CIBP @ 3,400' - DUMP 50' CEMENT ON TOP - 3,350'

06-27-2002 - SPOT 30 SXS @ 1408'- 1253' TAGGED

06-27-2002 - PULLED 1353' OF 4 1/2" CASING

06-27-2002 - SPOT 75 SXS @ 960'-822' TAGGED

06-27-2002 - SPOT 45 SXS @ 472'-350'

06-27-2002 - SPOT 15 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER CIRCULATE 10# MUD

MAYO MARRS CASING PULLING INC.

GRYNBERG PETROLEUM COMPANY

Lease: HORSECREEK STATE COM # 2

Project: P & A

6-26-02

NOTIFY OCD – MOVE IN RIG UP – DIG & LINE WORKING PIT - NUBOP – POOH WITH 108 JOINTS 2 3/8" TUBING -RIH & SET CIBP @ 3400' – DUMP 35' CEMENT ON TOP – RIH WITH TUBING & CIR. 10# MUD – POOH – RIH & CUT CASING @ 1353' – LAY DOWN 4 JOINTS – CLOSE IN WELL

6-27-02

LAYD DOWN 33 JOINTS – RIH & SPOT 30 SXS CEMENT @ 1408' – POOH – WOC – RIH & TAG @ 1253' – POOH & SPOT 75 SXS @ 960' – POOH – WOC – RIH & TAG @ 822' – POOH & SPOT 45 SXS @ 472' - POOH & SPOT 25 SXS @ 100' TO SURFACE - DIG OUT & CUT OFF WELLHEAD & ANCHORS – INSTALL DRY HOLE MARKER - RIG DOWN – MOVE OUT – LEVEL PIT & CELLAR

SALVAGE = 3,294' OF 2 3/8" TUBING = 108 JOINTS 1,353' OF 4 1/2" CASING = 25 JOINTS