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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 13 1983

Operator DEPCO, INC.		O. C. D. ARTESIA, OFFICE	
Address 800 Central, Odessa, Texas 79761			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rose Federal	Well No. 8	Pool Name, Including Formation Pecos Slopes Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM 36408
Location Unit Letter <u>K</u> ; 1980 Feet From The <u>South</u> Line and <u>1680</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>5S</u> Range <u>25E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Company	Suite 614, 1ST Nat'l Bank, Odessa, Texas 79761					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 20	Twp. 5	Rge. 25	Is gas actually connected? No	When 7-2-80

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-21-83	Date Compl. Ready to Prod. 4-30-83		Total Depth 4230'		P.B.T.D. 4161'			
Elevations (DF, RKB, RT, GR, etc.) 3821 GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3696'		Tubing Depth 3612'			
Perforations 3696-3864' 34 - .44" holes					Depth Casing Shoe 4229'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
22"	16"		45'		3 1/2 yds			
14 3/4"	10 3/4"		949'		700 sxs. Circ.			
7 7/8"	4 1/2"		4229'		1325 sxs. Circ.			
	2 3/8"		3612'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1329	Length of Test 4 Hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pitot, back pr.) Back pr.	Tubing Pressure (shut-in) 951	Casing Pressure (shut-in) 1086	Choke Size 12-21/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Denney R. L. Denney
(Signature)
Chief Production Clerk
(Title)
5-11-83
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 08 1983
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

F. O. BOX 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

4-19-83

RECEIVED

MAY 13 1983

O. C. D.
ARTESIA, OFFICE

Depco Inc.
800 Central
Odessa, Texas 79761

Ref: Rose Federal #8

Gentlemen:

The following is a Deviation Survey on the above well located in
Chaves County, New Mexico.

496' - 3/4°
955' - 3/4°
1134' - 1°
1629' - 1°
2128' - 1°

2614' - 3/4°
3108' - 3/4°
3505' - 1°
3970' - 1°
4230' - 1° T.D.

Very truly yours,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 19th day
of April 1983 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AUG 04 1983

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 2, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Depco, Inc. ✓
Operator

Rose Fed.
Lease

^K
#8 - Unit Letter Unknown
Well Unit

20-5S-25E, Chaves County
S.T.R.

Undesignated (Abo)
Pool

Transwestern
Name of Purchaser

was made on July 27, 1983

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501