

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 27 1992

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Hrazos Rd., Aztec, NM 87410

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

Operator <u>Central Resources, Inc.</u>	Well API No. <u>30-005-61936</u>
Address <u>1776 Lincoln Street, Suite 1010, Denver, Colorado 80203</u>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletions <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <u>DeKalb Energy Company, 1625 Broadway, Denver, Colorado, 80203</u>	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Rose Federal</u>	Well No. <u>8</u>	Pool Name, including Formation <u>Pecos Slope Abo</u>	Kind of Lease State, <u>Federal</u> or Fee	Lease No. <u>NM 36408</u>
Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1680</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>5S</u> Range <u>25 E</u> , NMPM, <u>Chaves</u> County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <u>Navajo Refining Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 159, Artesia, NM 88210-0159</u>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <u>Transwestern Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Suite 114, 1st Nat'l Bank, Odessa, TX 79760</u>					
If well produces oil or liquids, give location of tanks. <u>K 20 5 25</u>	Unit <u>K</u>	Sec. <u>20</u>	Twpt. <u>5</u>	Rge. <u>25</u>	Is gas actually connected? <u>Yes</u>	When? <u>7/27/83</u>

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>7-31-92</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF <u>Chg 80</u>

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Irene Trujillo  
Signature  
Irene Trujillo, Engineering Technician  
Printed Name  
June 29, 1992  
Date  
(303) 830-1632  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUL 29 1992

By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.